



SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH

(REV) ACO-1

3-37-82 SEP

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petroleum EnterprisesAPI NO. 15-049-21,491ADDRESS 0201 CollegeCOUNTY CowleyWinfield, Kansas 67156FIELD Bush Denton**CONTACT PERSON John H. NationPROD. FORMATION MississippiPHONE (316) 221-9091LEASE FergusonPURCHASER Total PetroleumWELL NO. 7ADDRESS 6701 North BroadwayWELL LOCATION SW/4Oklahoma City, OK 731162007' Ft. from South Line andDRILLING Reynolds Drilling Company, Inc.517 Ft. from West Line of

CONTRACTOR

ADDRESS 0201 Collegethe SW/4 SEC. 3 TWP. 31S RGE. 8EWinfield, Kansas

WELL PLAT

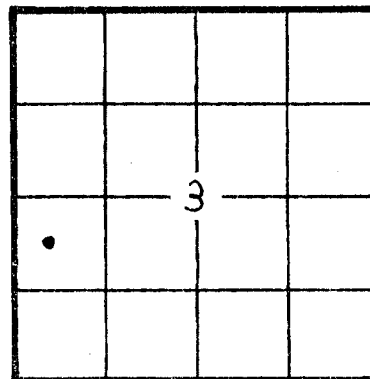
PLUGGING

CONTRACTOR

ADDRESS

STATE CORPORATION COMMISSION

JUN 24 1982

CONSERVATION DIVISION
Wichita, KansasKCC _____
KGS ☒
(Office Use)TOTAL DEPTH 2717 PBDT _____SPUD DATE 3/05/82 DATE COMPLETED 3/10/82ELEV: GR 1401 DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 215' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF COWLEY SS, I, _____John H. Nation OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner (FOR) (OF) Petroleum EnterprisesOPERATOR OF THE Ferguson LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

38-15-2

3-31-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	200	610		
Sandy Shale & Lime	610	860		
Shale & Lime	860	1320		
Shale & Lime	1320	1540		
Shale & Lime	1540	1752		
Shale & Lime	1752	1960		
Lime & Shale	1960	2007		
Shale & Lime	2007	2031		
Shale & Lime	2031	2098		
Shale & Lime	2098	2282		
Shale & Lime	2282	2460		
Shale & Lime	2460	2615		
Lime & Shale	2615	2700		
Shale & Lime	2700	2717		
			Mississippi	2700

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gallon 15% MCA				2686-2680	
Date of first production 6/18/82		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 40°	
RATE OF PRODUCTION PER 24 HOURS	Oil 9	Gas Not Tested	Water % 180	Gas-oil ratio -----	CFPB
Disposition of gas (vented, used on lease or sold) Used on lease			Perforations 2686-2690		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	11"	8 5/8"	S.H.	215'	Common	90	3% c.c.
PRODUCTION	11"	4 1/2"	9.5	2700	Common	140	2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD			2	3 1/2 DML	2686-2690
Size	Setting depth	Packer set at			
2 3/8"	2700'	none			