

22-31-8E

7/1 P1

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # KCC 9285 EXPIRATION DATE 8501

OPERATOR Wichita Oil and Gas API NO. 15-049-21,814

ADDRESS 120 S. Market Suite 320 COUNTY Elk

Wichita, Ks. 67202 FIELD Ewers

** CONTACT PERSON Gary Keesee PROD. FORMATION None
PHONE 262-1191 Indicate if new pay.

PURCHASER Phenix Transmission Company LEASE Hutchison

ADDRESS 9601 McAllister Freeway Suite 300 WELL NO. One
San Antonio, Tx. 78216 WELL LOCATION 100'S of E 1/2

DRILLING Wayside Drilling Co. 2540Ft. from South Line and

CONTRACTOR Box 6 1320Ft. from East Line of

ADDRESS Burden, Kansas 67019 the SE (Qtr.) SEC 22 TWP 31 RGE 8

PLUGGING Wayside Drilling Co. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 6 KCC

Burden, Ks. 67019 KGS

TOTAL DEPTH 1815 LTD _____ PBD _____ SWD/REP _____

SPUD DATE 3-15-84 DATE COMPLETED 4-1-84 PLG. _____

ELEV: GR 1320 DF 1324 KB 1325 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

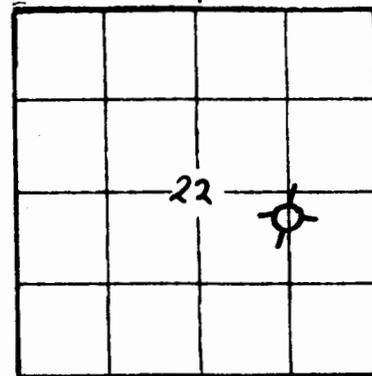
Amount of surface pipe set and cemented 42 feet DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion none. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Keesee, being of lawful age, hereby certifies that:



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

22-31-8E Pl

ACO-1 Well History

Side TWO

OPERATOR Wichita Oil & Gas LEASE NAME Hutchison SEC 22 TWP 31 RGE 8



WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. No Drill Stem Tests No Cores Shale and Lime Sand and Shale Sand Shale Lime Sand and Shale Lime Shale Lime Shale Lime Sand and Shale			Elgin Sand	930	
			Heebner Shale	1,052	
			Toronto	1,118	
			Ireland Sand	1,178	
			Haskell	1,346	
			Lansing	1,406	
			Iola	1,766	
			Layton	1,784	
		42	630		
		630	930		
		930	962		
		962	1118		
	1118	1130			
	1130	1346			
	1346	1350			
	1350	1406			
	1406	1632			
	1632	1766			
	1766	1770			
	1770	1815			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 5/8"	7"	20#	42'	common	65	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					