Duplicate
see Deepening Record

API #15-049-00045

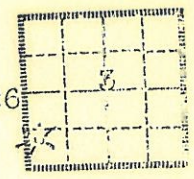
WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
UNION NATIONAL BANK BLDG., WICHITA, KANSAS

CASING RECORD

LOCATION 1070 fr S.L. 250ft fr W.L. SW¼ SEC 3 T 31 R 8E.

10" 1355
8 1/4 1785
6 5/8
5-16

FARM John T. Denton NO. 1 COUNTY Elk
COMPANY Minnehoma Oil Co.
CONTRACTOR
COMMENCED June 17, 1926 COMPLETED Aug 21, 1926
SHOT QUARTS BETWEEN



CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Minnehoma Oil Co.
Tulsa, Okla.
ELEVATION
INITIAL PRODUCTION 6,000,000

FIGURES INDICATE BOTTOM OF FORMATIONS.

REMARKS

Formation	Depth	Formation	Depth.
lime rock	30	lime hrd	1160
mud red	40	shale white soft	1170
lime pink	45	slate red	1175
lime brown	60	slate grey	1180
lime and slate	80	slate red	1185
slate grey	90	rock red	1190
lime	120	slate white-	1200
shale	143	slate grey soft	1220
lime blue	156	lime hrd	1225
shale blue	175	slate white soft	1250
lime	185	slate soft	1260
shale grey	200	lime shell hrd	1265
lime grey	215	rock red soft	1270
slate grey	240	(Underreaming 10" cs.g)	
lime grey	260	slate light	1325
slate grey	285	lime sandy	1340
lime	300	shale light	1420
slate	450	lime hrd	1427
lime hard	455	shale	1455
slate	495	slate light	1440
slate grey soft	550	lime hrd	1445
lime hard	625	slate light	1450
slate	635	big lime	1500
lime grey hard	645	salt sand	1525
slatd soft	650	(HFW 1500-1520')	
lime brown hard	670	lime hrd	1560
slate grey soft	725	slate soft	1565
lime hard	740	lime hrd	1625
slate red soft	765	big lime hrd	1640
lime hard	785	lime hrd	1678
slate	800	shale dark	1718
lime	855	lime brown	1725
shale blk	860	shale grey	1785
1BW PHR		lime brown	1786
lime hard	864	shale brown	1812
shale red	875	lime shale broken	1822
shale brown	885	shale white	1862
slate red	900	sand grey (7 M. gas)	1866
slate red	920	lime brown hrd	1867
lime hard	940		
s ale blk	954		
slate grey soft	960		
lime grey hard	970		
slate grey soft	1014		
sand water	1055		
slate	1070		
sand	1075		
lime	1080		
shale	1095		
slate soft	1130		
lime brown hrd	1150		
shale soft	1155		