

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5360
 Name Brandt Production Company, Inc.
 Address 105 South Broadway, Suite 920
 City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Earl O. Brandt
 Phone 316/267-4335

Contractor: License # 5840
 Name Brandt Drilling Company, Inc.

Wellsite Geologist Earl O. Brandt
 Phone 316/267-4335

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-22-86 5-31-86 6-1-86
 Spud Date Date Reached TD Completion Date
 3993' 5-31-86
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 297 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,936

County Sumner
 120 NW
 NW SE SW Sec 20 Twp 32S Rge 1
☒ East
☐ West

990 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

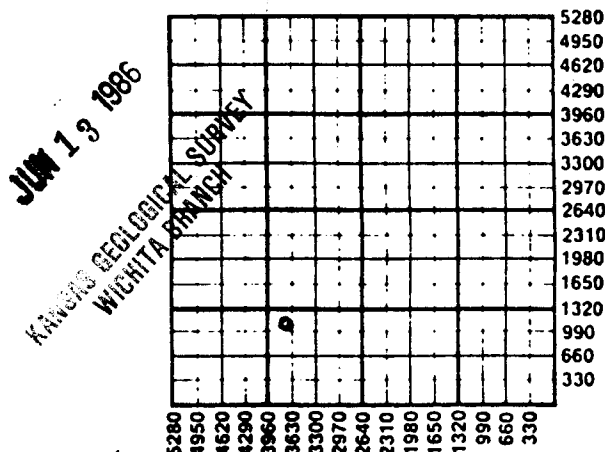
Lease Name Weber Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1187 KB 1193

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

328707

SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name Weber Well # 1

Sec. 20 Twp. 32S Rge. 1 ☒ East ☐ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

DST #1 3985-3994, 1 hr. (corrected)
 Strong blow throughout
 Rec. 600' GIP and 675' salt water,
 Scum of oil

FP $\frac{19}{213}$ $\frac{213}{319}$ BHP $\frac{1393}{1393}$ $\frac{30''}{60''}$

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka	1852	(-659)
Heebner	2275	(-1082)
Iaton	2573	(-1380)
Stal. Sd. Zn.	2619	(-1426)
Stal. Sd.	2658	(-1465)
B. Stal. Sd.	2710	(-1517)
Kansas City	2948	(-1755)
B. Kansas City	3194	(-2007)
Pawnee	3287	(-2094)
Cherokee	3434	(-2241)
Mississippi	3588	(-2395)
Kinderhook	3919	(-2726)
Simpson	3991	(-2798)
LTD	3993	(-2800)
RTD	3996	(-2803)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.... surface	.. 12 1/2 ..	... 8 5/8 ...	.. 23 # ..	... 297 ...	60-40 Poz	... 175 ...	2% Cel 2% CaCl
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

.....							
.....							
.....							
.....							

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)