

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY 7535
KCC
JAN 30
CONFIDENTIAL

And

API NO. 15- 191-22,194

County Sumner

NE - NW - SW - Sec. 20 Twp. 32S Rge. 1

2310 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weber Well # 1-20

Field Name Wildcat

Drilling Formation Simpson

Elevation: Ground 1211 KB 1216

Total Depth 4003 PBD 4003

Surface Pipe Set and Cemented at 449 Fe

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Fe

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex ca

Drilling Fluid Management Plan ALT
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 250 bb

Watering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: Conoco

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cased, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: FEB 07 1992

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/29/91 11/05/91 1/30/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Arby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

Title President Date 2/4/92

Subscribed and sworn to before me this 4th day of FEBRUARY
19 92.

Notary Public David L. Callewaert

Date Commission Expires 6/27/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify) IS

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/93

Operator Name Eagle Creek Corporation Lease Name Well C Well # 1-20

Sec. 20 Twp. 32S Rge. 1 East West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	2967	-1751
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Miss.	3606	2390
List All E.Logs Run:		Simpson	4001.5	- 2785.5
None				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	449	60/40 poz	280	2%gel 13%cc
Production	7 7/8"	5 1/2"	14	4001.5	standard	75	10%salt 2% 1%cc 6%gilsonit 75%halad

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8" Set At 3993.78 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/4/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 40 Bbls. Gas 0 Mcf Water 20 Bbls. Gas-Oil Ratio 45 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

COPY

WEBER #1-20

API # 15-191-22,194

NE NW SW SECTION 20, TOWNSHIP32 S, RANGE 1E
SUMNER COUNTY, KANSAS

KCC

JAN 30

OPERATOR: Eagle Creek Corporation
CONTRACTOR: VAL ENERGY, INC.

CONFIDENTIAL

ELEVATION: GL 1211'

KB 1216'

DST #1 3978'-4003', 30-45 60-60, STRONG BLOW, GAS TO
SURFACE 20", GAUGED 21,900 CFGPD IN 30", SHUT-IN, GAUGED
GAS SECOND PERIOD AS FOLLOWS:

<u>CFGPD</u>	<u>MINUTES</u>	<u>CFGPD</u>	<u>MINUTES</u>
21,900	10	16,700	40
19,900	20	12,500	50
17,200	30	8,870	60

RECOVERED 1180' CLEAN GASSY OIL, 250' GAS & OIL CUT MUD
(30% GAS 50% OIL 20% MUD), 120' SALTWATER, IFP 107-215
FFP 322-538, SIP 1069-1069, TEMP 132°F, 45° GRAVITY OIL.

RELEASED

1-32-2 1093

FROM CONFIDENTIAL