

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: Seminole Transportation & Gathering  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Joe Baker  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
04/23/03 04/28/03 04-28-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 019-26591-00-00  
County: Chautauqua  
SW 1/4 NE 1/4 SW 1/4 Sec. 24 Twp. 32 S. R. 10 East ☒ West  
1575 feet from S (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Floyd 'A' Well #: 13  
Field Name: Floyd  
Producing Formation: Mississippian  
Elevation: Ground: 1132.5 Kelly Bushing: 1139.5  
Total Depth: 2059' KB Plug Back Total Depth: 2057' KB  
Amount of Surface Pipe Set and Cemented at 40' @ 48' KB Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2059 Ft.  
feet depth to Surface w/ 430 sx cmt.

Drilling Fluid Management Plan Alk 11 lb 7.25.03  
(Data must be collected from the Reserve Pit)  
Chloride content 1500 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I require the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Petroleum Engineer Date: 07/21/03

Subscribed and sworn to before me this 21st day of July

2003  
Notary Public: Ginger L. Kelley  
My Commission Expires: 07/01/2004



KCC Office Use ONLY

11 Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: **Stelbar Oil Corporation, Inc.**Lease Name: **Floyd 'A'**Well #: **13**Sec. **24** Twp. **32** S. R. **10** ☒ East ☐ WestCounty: **Chautauqua**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

(Attach Additional Sheets)

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

1. **Gamma Ray / Neutron Log.**2. **Sonic Cement Bond Log.**☐ Log Formation (Top), Depth and Datum☒ Sample

Name	Top	Datum
Pawnee	1586	- 447
Fort Scott	1636	- 497
Cherokee	1676	- 537
Mississippian	1960	- 821
RTD	2059	- 920

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" @ 48' KB	23#	48' KB	30 sx. Class 'A' w/3% cc.		
Production		5 1/2' @ 2057' KB	14#	2057' KB	180 sx. lite cement w/3% CaClz followed by 100 sx. 50/50 poz mix w/2% gel, 10% salt, 5# sx. of gilsonite & .75% FLAC		

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	332' to surface	60/40 poz mix	75	4% gel

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Depth

4

1960' - 1980'

2000 gals. 15% HCL

1960' -  
1980'

## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes☒ No

2 7/8"

1950'

Date of First, Resumed Production, SWD or Enhr.

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (Explain)

06/25/03

Estimated Production  
Per 24 HoursOil Bbls.  
30Gas Mcf  
TSTMWater Bbls.  
400

Gas-Oil Ratio

Gravity  
38

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)
☐ Open Hole☒ Perf.☐ Dually Comp.☐ Commingled

1960' - 1980'

☐ Other (Specify)