

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5084
name Four Sands Oil Co., Inc.
address P.O. Box 310
City/State/Zip Sedan, K.S. 67361

Operator Contact Person Bob Hopkins
Phone 316 725-5602

Contractor: license # 5676
name E.D.C.C. Drilling Co., Inc.

Wellsite Geologist Bob Hopkins
Phone 316 725-3620

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-30-84 11-11-84 11-11-84
Spud Date Date Reached TD Completion Date

1823' 1823' 1823'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 44' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 019-24,829

County Chautauqua

S/2 SW NE Sec 33 Twp 32 Rge 10
(location) ☒ East ☐ West

2920 Ft North from Southeast Corner of Section
1930 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name McNown Well# 1

Field Name Wildcat

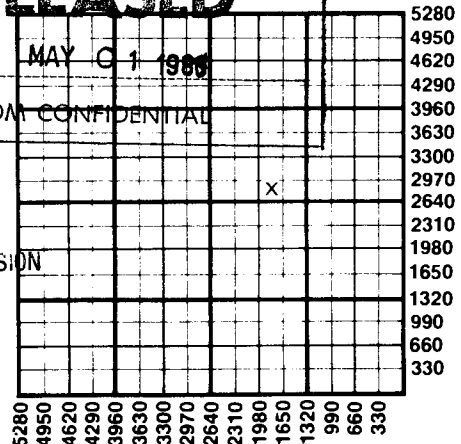
Producing Formation None

Elevation: Ground 1065' KB 1070'

RELEASED

Date: MAY 1 1984
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
NOV 1 4 1984
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # None

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4000 Ft North From Southeast Corner and
(Stream, Pond etc.) 1500 Ft West From Southeast Corner
Sec 33 Twp 32 Rge 10 ☒ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Four Sands Oil Co., Inc. Lease Name McNown Well# 1 SEC. 33 TWP 32 RGE. 10 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name

Top

Bottom

Lime	0	150
Shale	150	286
Lime	286	316
Shale	316	914
Lime	914	920
Shale	920	1047
Lime	1047	1056
Layton Sand	1056	1241
Lime	1241	1276
Sand	1276	1356
Lime	1356	1444
Shale	1444	1519
Lime	1519	1549
Shale	1549	1636
Lime	1636	1658
Shale	1658	1684
Lime	1684	1738
Shale	1738	1823 RTD

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)

None

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☐ perforation☐ other (specify)☐ Dually Completed.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	25	44'	Portland	35	3% CCL
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.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

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.....			
.....			
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