

Operator Name Miller Oil Co. Lease Name Alfred McNamee Well# 12 SEC 33 TWP. 32 RGE. 10 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Layton Top 1025 Bottom

| | | | | | |
|-----------------------------------|--|--------|------------|---------------|--|
| LOGGING RECORD | size | set at | packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
| <u>6-20-84 (approx)</u> | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
| | <u>11</u> | | <u>85%</u> | | |
| | Bbls | MCF | Bbls | CFPB | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
Layton 1036-1050

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|---------------------------|----------------|---|----------------|------------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (In O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| <u>Surface production</u> | | <u>7 1/2</u> | | <u>40'</u> <u>1224'</u> | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | Depth | |
| | <u>1036-1050</u> | | | <u>1000 lbs. sd + wtr</u> | | <u>1036-1050</u> | |

DRILLERS LOG

DJ

33-32-10E

S. 33 T. 32 R. 10 ^E/_W

Loc. _____

County _____ Cg _____

API No. 15 - 019 - 24,557
County Number

Operator
Evertt Miller

Address
P.O. Box 236 Longton, Kansas 67352

Well No. 12 Lease Name Alfred McNow

Footage Location
1460 feet from (N) (S) line 360 feet from (E) (W) line

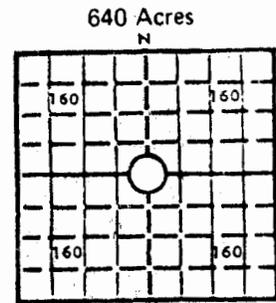
Principal Contractor Thompson Drilling Co, Inc. Geologist _____
Conservation Division
Wichita, Kansas

Spud Date 5-7-84 Total Depth 1720 P.B.T.D. _____

Date Completed 5-10-84 Oil Purchaser _____

RECEIVED
STATE CORPORATION COMMISSION

JUL 23 1984



Locate well correctly

Elev.: Gr. _____

DF _____ KR _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 10" | 7" | | 42 | Portland | 14 | JUL 24 1984 |
| PRODUCTION | 6 1/4" | | | | | | |

WELL LOG

State Geological Survey
WICHITA BRANCH

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|----------------|-----|------|-----------------|------|-------|--------------|------|------|
| Broken Lime | 0 | 5 | Lime | 288 | 290 | Shale | 1112 | 1130 |
| Lime | 5 | 20 | Shale | 290 | 318 | Sand & Shale | 1130 | 1141 |
| Coal | 20 | 24 | Sand | 318 | 328 | Sand | 1141 | 1175 |
| Lime | 24 | 25 | Sand & Lime | 328 | 435 | Oil Sand | 1175 | 1183 |
| Shale | 25 | 46 | Lime | 435 | 438 | Sand | 1183 | 1208 |
| Lime | 46 | 50 | Sand | 438 | 446 | Lime | 1208 | 1248 |
| Red Bed | 50 | 53 | Shale | 446 | 574 | Sandy Shale | 1248 | 1276 |
| Lime | 53 | 55 | Lime | 574 | 581 | Sand | 1276 | 1303 |
| Red Bed & Sand | 55 | 75 | Shale | 581 | 633 | Sandy Shale | 1303 | 1329 |
| Shale | 75 | 88 | Sand | 633 | 675 | Lime | 1329 | 1346 |
| Lime | 88 | 89 | Sandy Shale | 675 | 686 | Shale | 1346 | 1351 |
| Lime & Shale | 89 | 96 | Sand | 686 | 696 | Lime | 1351 | 1384 |
| Lime | 96 | 107 | Shale | 696 | 870 | Shale | 1384 | 1400 |
| Shale | 107 | 119 | Lime | 870 | 874 | Lime | 1400 | 1412 |
| Lime | 119 | 122 | Shally Sand | 874 | 948 | Shale | 1412 | 1422 |
| Shale | 122 | 156 | Shale | 948 | 1019 | Lime | 1422 | 1425 |
| Lime | 156 | 159 | Lime | 1019 | 1021 | Shale | 1425 | 1433 |
| Red Bed | 159 | 164 | Sandy Shale | 1021 | 1024 | Lime | 1433 | 1436 |
| Lime | 164 | 167 | Lime | 1024 | 1025 | Sandy Shale | 1436 | 1490 |
| Sand & Shale | 167 | 194 | Oil Sand | 1025 | 1060 | Lime | 1490 | 1502 |
| Sand | 194 | 211 | (Good Oder Flor | 1036 | 1054) | Shale | 1502 | 1510 |
| Sandy Shale | 211 | 256 | Sand | 1060 | 1071 | Lime | 1510 | 1520 |
| Lime | 256 | 283 | Shale | 1071 | 1085 | Shale | 1520 | 1528 |
| Shale | 283 | 288 | Sand | 1085 | 1112 | | | |