

33-32-10E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5966
Name: Everett E. Miller
Address: Box 236
City/State/Zip: Longton, Kansas 67352

Purchaser: Sahara Oil Co.
Independence, Kansas

Operator Contact Person: Everett E. Miller
Phone: 642-2845

Contractor: License # 9350
Name: Thompson Drilling Co., Inc.
P.O. Box: 605-Independence, Kas.
Wellsite Geologist: Everett E. Miller
Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-2-1987 3-3-87 3-5-87
Spud Date Date Reached TD Completion Date
1823
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

019 25,314
API NO. 15-.....
County: Chautauqua
..... SE SE 33 32 10 East
..... Sec..... Twp..... Rge..... West

550 Ft North from Southeast Corner of Section
860 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

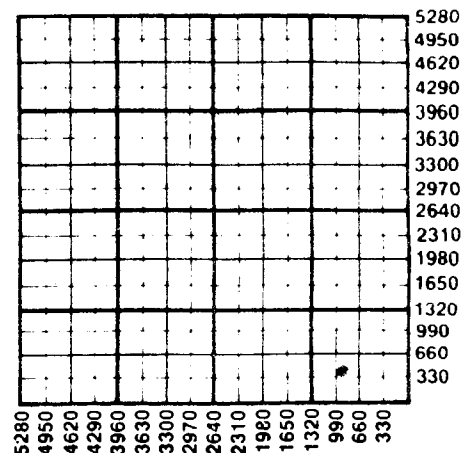
McNown 18
Lease Name..... Well #.....

Wiggins-Chafin
Field Name.....

Cattleman
Producing Formation.....

1053
Elevation: Ground..... KB.....

Section Plat



JUN 10 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☒ Pond Water
☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Everett E. Miller

SIDE TWO

McNown

18

Operator Name Lease Name Well #

 33 32 10
 Sec. Twp. Rge.

☒ East
☐ West

 Chautauqua
 County

WELL LOG

008

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

 Formation Description
☐ Log ☐ Sample

Name Top Bottom

See attached drillers log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	8 bbs.		2%		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

 Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"		40'	Portland	12	3 0/0
Production	6"			1815'	Circulated by		
					Consolidated		

PERFORATION RECORD

 Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
21	From 1749 to 1759	Fracture

 TUBING RECORD Size 17 5/8" Packoff None Liner Run ☐ Yes ☒ No

 Date of First Production 3-5-1987 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

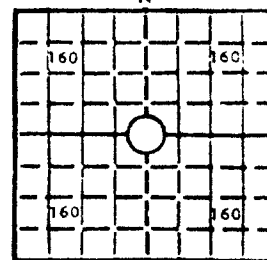
API No. 15 - 019 - 25,314
County Number

33-33-106
S. 33 T. 32 R. 10 E
W

Loc. _____

County Chautauqua

640 Acres



Operator

Everett E. Miller

Address

P.O. Box 236 Longton, Kansas 67352

Well No.

18

Lease Name

McNown

Footage Location

550 Ft North from Southeast Corner of Section

860 Ft West from Southeast Corner of Section

Principal Contractor

Thompson Drilling Co., Inc.

Geologist

Everett Miller

Spud Date

3-2-1987

Total Depth

1823

P.B.T.D.

Date Completed

3-5-1987

Oil Purchaser

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7'		40	Portland	12	3 0/0
PRODUCTION	6 1/4"	4 1/2'			Circulated By Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Odor 1029-1049

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Rock	0	15	Sandy Shale	725	870	Lime	1387	1396
Red Bed	15	20	Lime	870	875	Sandy Shale	1396	1407
Lime	20	39	Sand	875	951	Lime	1407	1409
Shale	39	82	Sandy Shale	951	1022	Shale	1409	1417
Lime	82	94	Sand	1022	1029	Lime	1417	1421
Shale	94	107	Sand & Odor	1029	1046	Sandy Shale	1421	1473
Lime	107	110	Sandy Shale	1046	1051	Lime	1473	1503
Shale	110	144	Sand	1051	1061	Sandy Shale	1503	1511
Lime	144	148	Sandy Shale	1061	1074	Sand (Odor)	1511	1516
Shale	148	181	Sand	1074	1135	Sandy Shale	1516	1594
Sand	181	243	Sandy Shale	1135	1156	Lime	1594	1614
Lime	243	272	Sand	1156	1197	Shale	1614	1615
Shale	272	276	Lime	1197	1283	Sandy Shale	1615	1643
Lime	276	278	Sandy Shale	1283	1259	Lime	1643	1666
Shale & Red Bed	278	328	Sand	1259	1270	Coal	1666	1668
Lime	328	335	Sandy Shale	1270	1299	Lime	1668	1680
Sand	335	375	Lime	1299	1301	Shale	1680	1684
Shale	375	385	Shale	1301	1314	Lime	1684	1693
Sandy Shale	385	564	Lime	1314	1331	Shale	1693	1736
Lime	564	572	Shale	1331	1337	Lime	1736	1737
Sandy Shale	572	575	Lime	1337	1366	Coal	1737	1740
Lime	575	578	Shale	1366	1374	Sandy Shale	1740	1750
Sandy Shale	578	698	Coal	1374	1377	Oil Sand	1750	1756
Limy Shale	698	725	Shale	1377	1387	Shale	1756	1823

JUN 10 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Wichita, Kansas

Tribune