

33-33-10E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5966
Name Everett E. Miller
Address Box 236
City/State/Zip Longton, Kansas 67352

Purchaser Sahara Oil Co.
Independence, Kansas

Operator Contact Person Everett E. Miller
Phone 642-2845

Contractor: License # 9350
Name Thompson Drilling Co., Inc.
Box 605, Independence, Kansas
Wellsite Geologist Everett E. Miller
Phone 642-2845

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-20-87.. 5-23-87... 5-23-87....
Spud Date Date Reached TD Completion Date

1765....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-019.....25,349.....
County Chautauqua.....
.....SE.....Sec. 33 Twp. 32 Rge. 10 ☒ East ☐ West

1310... Ft North from Southeast Corner of Section
2020... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

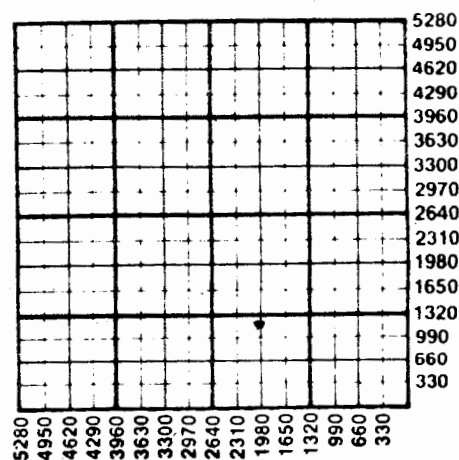
Lease Name McNowa..... Well # 20...

Field Name Wiggins-Chafin.....

Producing Formation Cattleman-Dry.....

Elevation: Ground 1052..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Pond Water.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Everett E. Miller** Lease Name **McNown** Well # **20**Sec. **33** Twp. **32** Rge. **10** ☒ East ☐ West County **Chautauqua**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

See Attached Drillers Log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	6 Bbls	5 MCF	95% Bbls	3 CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10" 6 1/2"	7" 4"		40 1080	Portland	14	3% Circulated by Consolidated
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
21	From 1030 to 1040'			Fracture			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2		Set At 1034		Packer at None			
Date of First Production 5-27-87		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

No. 15 - 019 - 25,349
County Number

Operator

Everett Miller

Address

P.O. Box 236 Longton, Kansas 67352

Well No.

20

Lease Name

McNown

Footage Location

1310 Ft North from Southeast Corner of Section 2020 Ft West from Southeast Corner of Section

Principal Contractor

Thompson Drilling Co., Inc.

Geologist

Spud Date

5-20-1987

Total Depth

1765

P.B.T.D.

Date Completed

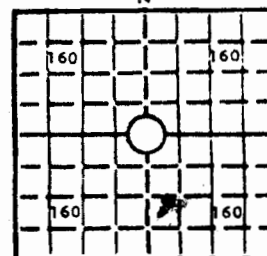
5-23-1987

Oil Purchaser

Loc. _____

County CQ

640 Acres



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set-surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7"		40	Portland	14	3%
PRODUCTION	6 1/4"	4 1/2"		Circulated By Consolidated			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

KANSAS
WICHITA BRANCH

JUL 14 1987

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Lime	0	13	Sand	385	390	Lime	1341	1376
Shale	13	17	Sandy Shale	390	426	Shale	1376	1388
Lime	17	19	Sand	426	431	Lime	1388	1402
Shale	19	38	Sandy Shale	431	566	Sandy Shale	1402	1412
Lime	38	42	Lime	566	574	Lime	1412	1415
Shale	42	79	Sand	574	600	Sandy Shale	1415	1425
Lime	79	81	Sandy Shale	600	625	Lime	1425	1436
Shale	81	88	Sand	625	680			
Lime	88	98	Sandy Shale	680	860	Sandy Shale	1436	1477
Shale	98	110	Lime	860	866	Lime	1477	1510
Lime	110	114	Limy Shale	866	870	Sandy Shale	1510	1524
Shale	114	182	Sandy Shale	870	1009	Sand	1524	1532
Sand	182	213	Sand	1009	1077	Sandy Shale	1523	1557
Shale	213	243	Oil Sand	1077	1040	Sand	1557	1566
Lime	243	250	Sand	1040	1064	Sandy Shale	1566	1591
Shale	250	255	Shale	1064	1070	Pink Lime	1591	1614
Lime	255	273	Sand	1070	1110	Shale	1614	1620
Sand	273	277	Shale	1110	1129	Lime & shale	1620	1630
Lime	277	279	Sand	1129	1194	Sandy Shale	1630	1640
Shale	279	327	Lime	1194	1237	OSW Lime	1640	1664
Sand	327	337	Sandy Shale	1237	1284	Sandy Shale	1664	1672
Sandy Shale	337	350	Hard Sand	1284	1317	Lime	1672	1681
Sand	350	368	Lime	1317	1338	Shale	1681	1685
Sandy Shale	368	385	Shale	1338	1341	Lime	1685	1696

Liberty