

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Everett E. Miller

McNown

Operator Name Lease Name Well #.....

Sec. 33 Twp. 32 Rge. 10 ☐ East ☐ West

County Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

See Attached Log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	4		85		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"		42'	Portland	12	
Production	6"	4"		1846			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
17	from 1787 to 1795	Fracture	

TUBING RECORD Size 2" Set at 1789 Packer at None Liner Run ☐ Yes ☒ No

Date of First Production 8-12-37 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

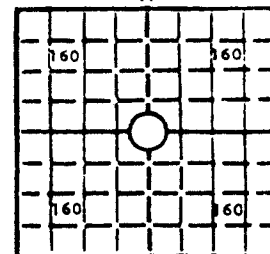
DRILLERS LOG

S. 33 T 32 R. 10 E
W

Loc. NW SE SE

County Chautauqua

640 Acres



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 - 119 - 25,440
County Number

Operator Everett Miller		
Address P.O. Box 236 Longton, Kansas 67352		
Well No. 22	Lease Name MCNOWN	
Footage Location 610 Ft North from Southeast Corner of Section 1160 Ft West from Southeast Corner of Section		
Principal Contractor Thompson Drilling Co, Inc.	Geologist	
Spud Date 8-14-1987	Total Depth 1852	P.B.T.D.
Date Completed 8-18-1987	Oil Purchaser	

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7"		42	Portland	12	
PRODUCTION	6 1/4"	4 1/2"		1846			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Rock	0	7	Sand	628	669	Shale	1497	1502
Clay	7	11	Sandy Shale	699	864	Sand (ODOR)	1502	1527
Lime	11	13	Lime	864	872	Sandy Shale	1527	1586
Shale	13	32	Sand	872	878	Lime (PINK)	1586	1608
Lime	32	44	Sandy Shale	878	1019	Shale	1608	1614
Shale	44	51	Sand	1019	1044	Lime	1614	1621
Lime	51	54	Oil Sand	1044	1056	Sandy Shale	1621	1635
Shale	54	79	Sand	1056	1139	Lime (OSW)	1635	1662
Lime	79	92	Shale	1139	1157	Shale	1662	1667
Shale	92	105	Sand	1157	1192	Lime (OSW)	1667	1677
Lime	105	108	Lime	1192	1230	Shale	1677	1681
Shale	108	159	Shale	1230	1257	Lime (OSW)	1681	1691
Sand	159	194	Sand	1257	1309	Shale	1691	1784
Shale	194	239	Lime	1309	1326	Sandy Shale	1784	1852
Lime	239	271	Sandy Shale	1326	1331	T.D.	1852	
Shale	271	275	Lime	1331	1366			
Lime	275	278	Sandy Shale	1336	1383			
d Bed & Shale	278	328	Lime	1383	1392			
Lime	328	330	Sandy Shale	1392	1402			
Sand	330	340	Lime	1402	1405			
Sandy Shale	340	460	Sandy Shale	1405	1412			
Shale	460	563	Lime	1412	1420			
Lime	563	571	Shale	1420	1465			
Shale	571	628	Lime	1465	1497			

RECEIVED
CLARK COUNTY RECORD COMMISSION
SEP 30 1987
OCT 2 1987
WICHITA BRANCH
Tribune