

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6094
name Rising Oil Co., Inc.
address P. O. Box 18642,
City/State/Zip Wichita, Ks. 67218

Operator Contact Person Keith L. Rising
Phone 316-681-0383

Contractor: license # 6932
name Tri-State Drilling Company

Wellsite Geologist Hugh W. Gill, Jr.
Phone

Well Type of Completion

☒ New Well☐ Re-Entry☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

COWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-6-84 Date Reached TD 8/15/84 Completion Date 9/30/84

2020 Total Depth 8/15/84 PBTD

Length of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from 2020 feet depth to Surface w/ 230 SX cmt

Wire line log received

API NO. 15 - 019-24678

County Chautauqua

SW NE SE Sec 33 Twp 32S Rge 10E East West

1485 Ft North from Southeast Corner of Section
1070 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

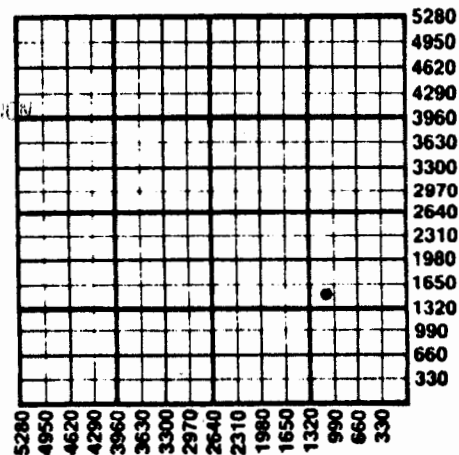
Lease Name TOMLINSON Well# 1

Field Name

Producing Formation Cattleman Sd

Elevation: Ground 1059 KB N/A

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☒ Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: None ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Rising Oil Co., Inc. Lease Name Tomlinson Well# 1 SEC. 33 TWP. 32S RGE. 10E ☐ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Layton sd	1025	
sd	1140	
Lenepah	1395	
Altamont	1482	
Pawnee	1595	
Ft. Scott	1661	
Cattleman sd	1752	
Miss	1961	

out

TUBING RECORD size 2 3/8 set at 1760 packer at none Liner Run ☐ Yes ☒ No

Date of First Production 9/5/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	96 Bbls	Trace MCF	Trace Bbls	CFPB	40

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

PRODUCTION INTERVAL

1753-68

☐ Dually Completed.
☐ Commingled

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4	7 5/8	20	40	regular	20	none
	6 1/2	4 1/2	9.5	2020	100 sax Pok	100	
					130 sax reg	130	

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	1982-86	Spotted 750 gal 15% MCA	1982-98
2	1992-98	Set CI bridge plug	1920
2	1753-68	Spotted 100 gal 15% MCA	1753-68
		Fraced with 9.000# sd and screened	1753-68