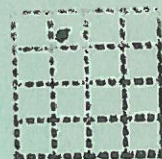


BARBARA OIL CO.  
Gorham No. 3-B.

SEC. 23 T. 32 R. 10E  
SW NE NW

Total Depth. 1972' PB 1969'  
Comm. 4-6-41 Comp. 4-30-41  
Shot or Treated. 2000 Gals. Acid  
Contractor. J.F. Enright  
Issued. 7-19-41

County. Chautauqua



CASING:

12<sup>1</sup>/<sub>2</sub>" 470' P  
10" 680' P  
8<sup>1</sup>/<sub>4</sub>" 1240' P  
65/8" 1941<sup>1</sup>/<sub>2</sub>' Left

Elevation.

Production. 125 Bbls.

Figures Indicate Bottom of Formations.

lime	14	shale	1502
shale	18	sand LBW & sh gas	1530
lime	30	shale	1580
shale	40	lime pink	1605
lime	45	shale	1628
shale lgt	65	lime Oswego(show)	1656
lime	70	shale dk	1661
shale blue	87	lime	1669
lime	115	shale	1674
shale	142	lime	1682
lime	145	shale	1725
shale	195	lime	1730
sand	202	shale	1845
shale	212	red rock	1850
shaly shale LBW	220	shale	1880
shale	245	red rock	1885
limo	275	shale	1940
shale blk	278	chert SLM	1941
lime	282	Miss lime & chert	1942
shale	295	lime brown	1946
red rock	305	lime gy-some brown,	
shale	352	(show)	1972
lime	355	Total Depth.	
shale	414		
sand HFW	435		
shale	450	Plugged back to 1969	
sand wtr	460		
shale	575	1st show 1942-46 and	
lime	580	showed pay to 1972	
shale	585	filled natural 85' over	
limo	590	night	
shale	625		
sand HFW	660	Initial production after	
shale wh	667	acid 125 bbls.	
sand wtr	680		
shale	870		
limo	885		
shale	1000		
lime	1005		
shale	1015		
lime brkn	1030		
sand HFW	1120		
shale	1170		
sand	1190		
shale	1228		
sand	1231		
shale	1237		
lime	1245		
shale dk	1250		
lime	1273		
shale	1305		
limo	1365		
shale dk	1377		
lime	1390		
shale	1400		
lime	1408		
shale	1465		
lime	1475		
shale	1485		
lime	1495		