

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 155 North Market

Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Roscoe L. Mendenhall

Phone (316) 264-8378

Contractor: Name: Glaves Drilling Company

License: 30864

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

01/02/95

01/07/95

01/18/95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 019-26393

County Chautauqua

SW 1 SE 1 SW 1 Sec. 24 Twp. 32S Rge. 10E <sup>X</sup> <sub>E</sub>

360' Feet from SW (circle one) Line of Section

1650' Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Floyd "A" Well # 12

Field Name Floyd

Producing Formation Mississippian

Elevation: Ground 1138' KB 1143'

Total Depth 2040' KB PBDT 1999' KB

Amount of Surface Pipe Set and Cemented at 2016 @ 537' KB <sup>13 its. (532') 85/8</sup>

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 2-19-96  
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

**RELEASED**

Lease Name \_\_\_\_\_

License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. MAR 1 4 1996 Rng. 10E <sub>W</sub>

County \_\_\_\_\_

Docket No. **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Roscoe L. Mendenhall  
Petroleum Engineer

Date 02/08/95

Subscribed and sworn to before me this 8th day of February  
19 95

Notary Public \_\_\_\_\_

Ginger L. Kelley  
(Ginger L. Kelley)

Date Commission Expires July 1, 1996

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>FS</u>

Operator Name Stelbar Oil Corporation, Inc.Lease Name Floyd "A"Well # 12Sec. 24 Twp. 32S Rge. 10E☒ EastCounty Chautauqua☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken  
(Attach Additional Sheets.)
☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

1. Radioactivity Log.

☐ Log

Formation (Top), Depth and Datums

☒ Sample

Name	Top	Datum
Pawnee	1576	- 433
Fort Scott	1624	- 481
Cherokee Shale	1662	- 519
Mississippian	1939	- 796

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## CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12 1/4"	8 5/8"	20 lb.	537' KB	Common	275 sx.	3% cc 2% gel
Production (Used)		5 1/2"	20 lb.	2032' KB	50/50 poz	140 sx.	2% gel, 5#/sk gilsonite, 10% salt, 1.5% Halad 322. superflush.
				Preceded	cement w/500		

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RELEASED

MAR 14 1996

FROM CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Mississippian / 1948' - 1958'	1000 gals. 15% NEFE Acid	1948'-1958'

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
61jts. (1960') Used-	23/8"	1999'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
01/25/95					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	TSTM	36		35

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

1948'-1958'