

SIDE ONE

CONFIDENTIAL AFFIDAVIT OF COMPLETION FORM

21-32-106 12/20/81
(REV) ACO-1
FEB 15 1982
Jnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Four Sands Oil Company

API NO. 15-019-23411

ADDRESS P. O. Box 329

COUNTY Chautauqua

Sedan, Kansas 67361

FIELD McAlister

**CONTACT PERSON Robert Hopkins

PROD. FORMATION _____

PHONE 316-725-5140

LEASE McAlister

PURCHASER Permian Corporation

WELL NO. 1

ADDRESS Suite 301, 5800 E. Skelly Dr.

WELL LOCATION NW NE SW

Tulsa, Oklahoma 74135

330 Ft. from N Line and

DRILLING CONTRACTOR EDCO Drilling Co.

975 Ft. from E Line of

ADDRESS P. O. Box 645

the SW 1/4 SEC. 21 TWP. 32 S R. 10 E

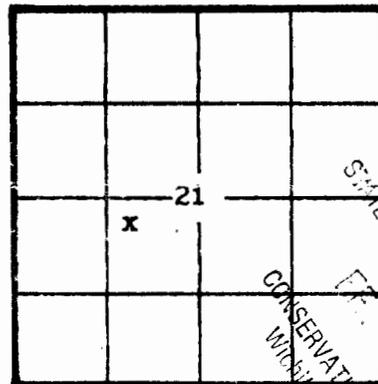
El Dorado, Kansas 67045

WELL PLAT

PLUGGING none

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS
(Office Use)

TOTAL DEPTH 2306.5' GL _____ PBTD _____

PUD DATE 12-17-1981 DATE COMPLETED _____

ELEV: GR 105' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Rotary TD 2300' GL, Cable Tool TD 2306.5' GL.

Amount of surface pipe set and cemented 283' DV Tool Used _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF CHAUTAUQUA SS, I, _____

Robert T. Hopkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS partner (FOR)(OF) Four Sands Oil Co.

OPERATOR OF THE McAlister LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 th DAY OF January, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	0	320 (KB)		
shale and sandy shale	320	953		
lime	953	958		
shale	958	1086		
lime	1086	1098		
sand	1098	1242		
shale	1242	1263		
lime and sandy lime	1263	1380		
shale	1380	1404		
lime and shale	1404	1448		
shale and sandy shale	1448	1493		
lime	1493	1520		
shale	1520	1608		
lime	1608	1698		
shale	1698	1974		
chert.	1974	1986	Mississippi	
lime	1986	2252		
shale	2252	2305 (GL)	Chattanooga	
Arbuckle Dolomite	2305	2306.5'		6L

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. 7 1/2% HCl		2290-2306.5'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
January 29th, 1982		pumping
Gravity		34°
RATE OF PRODUCTION PER 24 HOURS	OH 10 bbls.	Gas trace MCF
		Water 300 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
vented		2290-2306.5' OH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	30	283'	portland	surface 175 sax	6 sax CaCl ₂
production	7 7/8"	5 1/2"	15.5	2290'	GL thixotropic	300	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
open-hole		2290-2306.5'

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2" ID	2276'	MA Perfs. none