

20-32-11E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5120

Name: Range Oil Company, Inc.

Address 125 N. Market, Suite 1120

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: John M. Washburn

Phone (316) 265-6231

Contractor: Name: Unknown

License:

Wellsite Geologist: Unknown

Designate Type of Completion

New Well ☒ Re-Entry ☐ Workover ☐

Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Blackstar Petroleum

Well Name: #4 Knox

Comp. Date 4-13-83 Old Total Depth 1904

Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 1610 PSTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

12-20-93

12-23-93

Date of REENTRY

Date Reached TD

Completion Date

Recompletion Date

API NO. 15- 019-24142-00-01

County Chautauqua

- SW - SW - NW Sec. 20 Twp. 32 Rge. 11

2310 Feet from #1 (circle one) Line of Section

330 Feet from #1 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kempton "A" Well # 1

Field Name Kingston

Producing Formation FORT SCOTT

Elevation: Ground 1032 KB

Total Depth 1904 PBTD 1610

Amount of Surface Pipe Set and Cemented at Unknown Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY 99
(Data must be collected from the Reserve Pit) 2-16-96

Chloride content ppm Fluid volume bbls

Dewatering method used (Pits filled)

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice-President

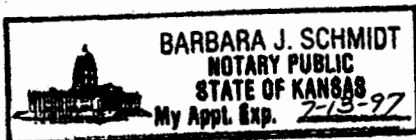
Date 2-24-95

Subscribed and sworn to before me this 24th day of February, 1995.

Notary Public

Barbara J. Schmidt

Date Commission Expires 7-13-97



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

FEB 27 1995

CONSERVATION
WICHITA, KANSAS

Operator Name Range Oil Company, Inc.Lease Name Kempton "A"Well # 1Sec. 20 Twp. 32 Rge. 11 ☒ EastCounty Chautauqua☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ No ?Cores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Gamma Ray - Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Iatan	454	+ 578
Stalnaker	524	+ 508
Layton	932	+ 100
Kansas City	1072	- 40
Base Kansas City	1278	-246
Pawnee	1480	- 448
Ft. Scott	1530	- 498

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		Unknown		Unknown	
Production		4 1/2		1856		Unknown	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1540 - 1546	Natural	1540-1546
	B.P. @ 1610		
TUBING RECORD		Size	Set At
		Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
None			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Duatty Comp. ☐ Commingled Non commercial
☐ Other (Specify) _____