

Company Range Oil Company, Inc. Lease & Well No. Jacot #1
Elevation 1101 Kelly Bushing Pawnee Effective Pay - Ft. Ticket No. 11119
Date 5/17/81 Sec. 11 Twp. 32S Range 10E County Chautaugua State Kansas
Test Approved by Tim Lauer Western Representative Norman Allen

Formation Test No. 1 Interval Tested from 1612 ft. to 1627 ft. Total Depth 1627 ft.
Packer Depth 1612 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Packer Depth 1607 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 1620 ft. Recorder Number 13268 Cap. 4225
Bottom Recorder Depth (Outside) 1623 ft. Recorder Number 1559 Cap. 4200
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor Range Drilling Co. Rig #2 Drill Collar Length 360 I. D. 2 1/4 in.
Mud Type chemical Viscosity 38 Weight Pipe Length - I. D. - in.
Weight 9.0 Water Loss 14.4 cc. Drill Pipe Length 1232 I. D. 3.8 in.
Chlorides 1,300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.
Jars: Make - Serial Number - Anchor Length 15 ft. Size 5 1/2 OD in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak ten minutes.

Recovered 15 ft. of drilling mud

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 8:00 ~~A.M.~~ P.M. Time Started Off Bottom 10:00 ~~A.M.~~ P.M. Maximum Temperature 91°
Initial Hydrostatic Pressure (A) 804 P.S.I.
Initial Flow Period 30 Minutes (B) 22 P.S.I. to (C) 21 P.S.I.
Initial Closed In Period 30 Minutes (D) 40 P.S.I.
Final Flow Period 30 Minutes (E) 34 P.S.I. to (F) 26 P.S.I.
Final Closed In Period 30 Minutes (G) 40 P.S.I.
Final Hydrostatic Pressure (H) 804 P.S.I.

WESTERN TESTING CO., INC. Pressure Data

Date 5/17/81

Recorder No. 13268

Capacity 4225

Test Ticket No. 11119

Clock No. -

Elevation 1101 Kelly Bushing

Location 1620 Ft.

Well Temperature 91 °F

Point

Pressure

Time
Given

Time
Computed

A Initial Hydrostatic Mud 804 P.S.I.
B First Initial Flow Pressure 22 P.S.I.
C First Final Flow Pressure 21 P.S.I.
D Initial Closed-in Pressure 40 P.S.I.
E Second Initial Flow Pressure 34 P.S.I.
F Second Final Flow Pressure 26 P.S.I.
G Final Closed-in Pressure 40 P.S.I.
H Final Hydrostatic Mud 804 P.S.I.

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

8:00P

M

30 Mins. 30 Mins.

30 Mins. 30 Mins.

30 Mins. 30 Mins.

30 Mins. 30 Mins.

PRESSURE BREAKDOWN

First Flow Pressure

Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure

Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In

Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point
Mins.

Press.

P 1 0 22
P 2 5 20
P 3 10 20
P 4 15 20
P 5 20 20
P 6 25 21
P 7 30 21
P 8 _____
P 9 _____
P10 _____
P11 _____
P12 _____
P13 _____
P14 _____
P15 _____
P16 _____
P17 _____
P18 _____
P19 _____
P20 _____

Point
Minutes

Press.

0 21
3 22
6 23
9 24
12 25
15 26
18 29
21 32
24 34
27 37
30 40

Point
Minutes

Press.

0 34
5 30
10 28
15 26
20 26
25 26
30 26

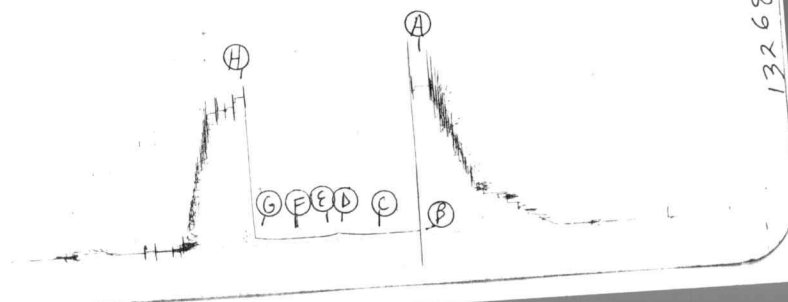
Point
Minutes

Press.

0 26
3 26
6 27
9 27
12 28
15 28
18 31
21 34
24 36
27 38
30 40

TKT # 11119
I

TKT 11119



13268

Company Range Oil Company, Inc. Lease & Well No. Jacot #1
Elevation 1101 Kelly Bushing Formation Ft. Scott Effective Pay - Ft. Ticket No. 11120
Date 5/18/81 Sec. 11 Twp 32S Range 10E County Chautauqua State Kansas
Test Approved by Tim Lauer Western Representative Norman Allen

Formation Test No. 2 Interval Tested from 1660 ft. to 1674 ft. Total Depth 1674 ft.

Packer Depth 1660 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 1655 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 1667 ft.

Recorder Number 13268 Cap. 4225

Bottom Recorder Depth (Outside) 1670 ft.

Recorder Number 1559 Cap. 4200

Below Straddle Recorder Depth - ft.

Recorder Number - Cap. -

Drilling Contractor Range Drilling Co. Rig #2

Drill Collar Length 240 I. D. 2 1/4 in.

Mud Type chemical Viscosity 38

Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 14.4 cc.

Drill Pipe Length 1400 I. D. 3.8 in.

Chlorides 1,300 P.P.M.

Test Tool Length 20 ft. Tool Size 5 1/2 OD in.

Jars: Make - Serial Number -

Anchor Length 14 ft. Size 5 1/2 OD in.

Did Well Flow? Gas Reversed Out -

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Strong diminishing to fair at end of test. Gas to surface forty minutes. See attached sheet for gas measurements.

Recovered 360 ft. of gassy oil (37 gravity)

Recovered 60 ft. of slightly mud cut gassy oil 80% oil; 20% mud

Recovered 120 ft. of muddy gassy oil 60% oil; 40% mud

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 11:15 A.M. Time Started Off Bottom 2:15 A.M. Maximum Temperature 91°
Initial Hydrostatic Pressure 830 P.S.I.
Initial Flow Period 30 Minutes (B) 26 P.S.I. to (C) 73 P.S.I.
Initial Closed In Period 30 Minutes (D) 611 P.S.I.
Final Flow Period 60 Minutes (E) 122 P.S.I. to (F) 126 P.S.I.
Final Closed In Period 57 Minutes (G) 621 P.S.I.
Final Hydrostatic Pressure 830 P.S.I. (H)

GAS FLOW REPORT

Date <u>5/18/81</u>	Ticket <u>11120</u>	Company <u>Range Oil Company, Inc.</u>
Well Name and No. <u>Jacot #1</u>	Dst No. <u>2</u>	Interval Tested <u>1660'-1674'</u>
County <u>Chautauqua</u>	State <u>Kansas</u>	Sec. <u>11</u> Twp. <u>32S</u> Rg. <u>10E</u>

[illegible]

SECOND FLOW

GAS TO SURFACE TEN MINUTES INTO FINAL FLOW.

[illegible]

GAS BOTTLE

Serial No. -- Date Bottle Filled -- Date to be Invoiced 5/18/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Range Oil Company, Inc.

Tim Lauer

Authorized by _____

WESTERN TESTING CO., INC.

Pressure Data

Date 5/18/81

Recorder No. 13268

Capacity 4225

Test Ticket No. 11120

Location 1667 Ft.

Clock No. - Elevation 1101 Kelly Bushing

Well Temperature 91 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	830	P.S.I.	11:15A	M
B First Initial Flow Pressure	26	P.S.I.	30	Mins.
C First Final Flow Pressure	73	P.S.I.	30	Mins.
D Initial Closed-in Pressure	611	P.S.I.	60	Mins.
E Second Initial Flow Pressure	122	P.S.I.	60	Mins.
F Second Final Flow Pressure	126	P.S.I.		
G Final Closed-in Pressure	621	P.S.I.		
H Final Hydrostatic Mud	830	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

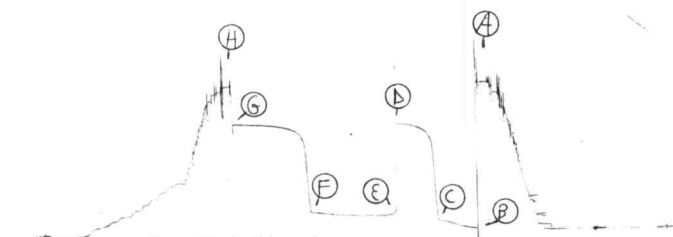
Final Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>26</u>	<u>0</u>	<u>73</u>	<u>0</u>	<u>122</u>	<u>0</u>	<u>126</u>
P 2 <u>5</u>	<u>30</u>	<u>3</u>	<u>417</u>	<u>5</u>	<u>107</u>	<u>3</u>	<u>444</u>
P 3 <u>10</u>	<u>37</u>	<u>6</u>	<u>540</u>	<u>10</u>	<u>107</u>	<u>6</u>	<u>543</u>
P 4 <u>15</u>	<u>47</u>	<u>9</u>	<u>568</u>	<u>15</u>	<u>107</u>	<u>9</u>	<u>570</u>
P 5 <u>20</u>	<u>60</u>	<u>12</u>	<u>581</u>	<u>20</u>	<u>108</u>	<u>12</u>	<u>583</u>
P 6 <u>25</u>	<u>70</u>	<u>15</u>	<u>591</u>	<u>25</u>	<u>109</u>	<u>15</u>	<u>591</u>
P 7 <u>30</u>	<u>73</u>	<u>18</u>	<u>600</u>	<u>30</u>	<u>110</u>	<u>18</u>	<u>598</u>
P 8		<u>21</u>	<u>604</u>	<u>35</u>	<u>112</u>	<u>21</u>	<u>602</u>
P 9		<u>24</u>	<u>606</u>	<u>40</u>	<u>114</u>	<u>24</u>	<u>606</u>
P10		<u>27</u>	<u>609</u>	<u>45</u>	<u>115</u>	<u>27</u>	<u>609</u>
P11		<u>30</u>	<u>611</u>	<u>50</u>	<u>119</u>	<u>30</u>	<u>611</u>
P12				<u>55</u>	<u>122</u>	<u>33</u>	<u>613</u>
P13				<u>60</u>	<u>126</u>	<u>36</u>	<u>615</u>
P14						<u>39</u>	<u>616</u>
P15						<u>42</u>	<u>617</u>
P16						<u>45</u>	<u>618</u>
P17						<u>48</u>	<u>619</u>
P18						<u>51</u>	<u>620</u>
P19						<u>54</u>	<u>620</u>
P20						<u>57</u>	<u>621</u>

TKT # 11120
I

1222

TKT 11120



Company Range Oil Company, Inc. Lease & Well No. Jacot #1
 Elevation 1101 Kelly Bushing Mississippi Effective Pay - Ft. Ticket No. 7903
 Date 5/21/81 Sec. 11 Twp. 32S Range 10E County Chautaugua State Kansas
 Test Approved by Jim J. La----- Western Representative Kenny Kirkendall
 Formation Test No. 6 Interval Tested from 2070 ft. to 2096 ft. Total Depth 2096 ft.
 Packer Depth 2096 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 2091 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 2070 ft. Recorder Number 2605 Cap. 4150
 Bottom Recorder Depth (Outside) 2065 ft. Recorder Number 10266 Cap. 4650
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Range Drilling Rig #1 Drill Collar Length 240 I. D. - in.
 Mud Type chemical Viscosity 40 Weight Pipe Length - I. D. - in.
 Weight 9.6 Water Loss 12.2 cc. Drill Pipe Length 1822 I. D. = in.
 Chlorides 16,000 P.P.M. Test Tool Length 18 ft. Tool Size 5 1/2 in.
 Jars: Make NO Serial Number - Anchor Length 26 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow two inches.

Recovered 315 ft. of muddy salt water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 11:43 A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature 98°
 Initial Hydrostatic Pressure (A) 1045 P.S.I.
 Initial Flow Period Minutes 35 (B) 74 P.S.I. to (C) 91 P.S.I.
 Initial Closed In Period Minutes 33 (D) 593 P.S.I.
 Final Flow Period Minutes 45 (E) 184 P.S.I. to (F) 153 P.S.I.
 Final Closed In Period Minutes 51 (G) 590 P.S.I.
 Final Hydrostatic Pressure (H) 1045 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

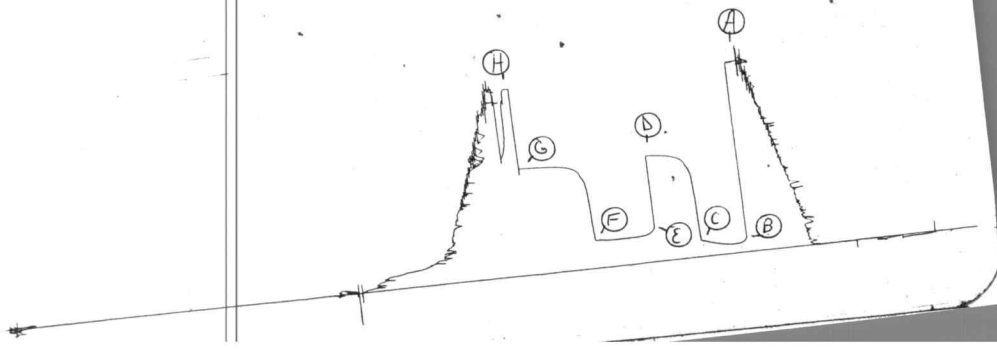
Date 5/21/81 Recorder No. 2605 Capacity 4150 Test Ticket No. 7903
 Clock No. - Elevation 1101 Kelly Bushing Location 2070 Ft. 98
 Well Temperature 98 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	1045 P.S.I.	11:43A	M
B First Initial Flow Pressure	74 P.S.I.	30 Mins.	35 Mins.
C First Final Flow Pressure	91 P.S.I.	30 Mins.	33 Mins.
D Initial Closed-in Pressure	593 P.S.I.	45 Mins.	45 Mins.
E Second Initial Flow Pressure	184 P.S.I.	45 Mins.	51 Mins.
F Second Final Flow Pressure	153 P.S.I.		
G Final Closed-in Pressure	590 P.S.I.		
H Final Hydrostatic Mud	1045 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>11</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>17</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>74</u>	<u>0</u>	<u>91</u>	<u>0</u>	<u>184</u>	<u>0</u>	<u>153</u>
P 2 <u>5</u>	<u>53</u>	<u>3</u>	<u>485</u>	<u>5</u>	<u>154</u>	<u>3</u>	<u>472</u>
P 3 <u>10</u>	<u>53</u>	<u>6</u>	<u>529</u>	<u>10</u>	<u>146</u>	<u>6</u>	<u>512</u>
P 4 <u>15</u>	<u>57</u>	<u>9</u>	<u>556</u>	<u>15</u>	<u>145</u>	<u>9</u>	<u>550</u>
P 5 <u>20</u>	<u>64</u>	<u>12</u>	<u>568</u>	<u>20</u>	<u>145</u>	<u>12</u>	<u>562</u>
P 6 <u>25</u>	<u>74</u>	<u>15</u>	<u>576</u>	<u>25</u>	<u>145</u>	<u>15</u>	<u>570</u>
P 7 <u>30</u>	<u>86</u>	<u>18</u>	<u>581</u>	<u>30</u>	<u>145</u>	<u>18</u>	<u>573</u>
P 8 <u>35</u>	<u>91</u>	<u>21</u>	<u>585</u>	<u>35</u>	<u>148</u>	<u>21</u>	<u>576</u>
P 9		<u>24</u>	<u>587</u>	<u>40</u>	<u>151</u>	<u>24</u>	<u>579</u>
P10		<u>27</u>	<u>589</u>	<u>45</u>	<u>153</u>	<u>27</u>	<u>581</u>
P11		<u>30</u>	<u>591</u>			<u>30</u>	<u>583</u>
P12		<u>33</u>	<u>593</u>			<u>33</u>	<u>585</u>
P13						<u>36</u>	<u>586</u>
P14						<u>39</u>	<u>587</u>
P15						<u>42</u>	<u>588</u>
P16						<u>45</u>	<u>589</u>
P17						<u>48</u>	<u>589</u>
P18						<u>51</u>	<u>590</u>
P19							
P20							

TKT # 7903
I 2605



Company Range Oil Company, Inc. Lease & Well No. Jacot #1
 Elevation 1307 Kelly Bushing Formation Arbuckle Effective Pay - Ft. Ticket No. 7904
 Date 5/22/81 Sec. 11 Twp. 32S Range 10E County Chautauqua State Kansas
 Test Approved by Jim L. Lauer Western Representative Kenny Kirkendall
 Formation Test No. 7 Interval Tested from 2324 ft. to 2333 ft. Total Depth 2333 ft.
 Packer Depth 2324 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 2319 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set --
 Top Recorder Depth (Inside) 2329 ft. Recorder Number 2605 Cap. 4150
 Bottom Recorder Depth (Outside) 2333 ft. Recorder Number 10266 Cap. 4650
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Range Drilling Rig #1 Drill Collar Length 240 I. D. - in.
 Mud Type chemical Viscosity 42 Weight Pipe Length = I. D. = in.
 Weight 9.8 Water Loss 12.0 cc. Drill Pipe Length 2057 I. D. = in.
 Chlorides 1,600 P.P.M. Test Tool Length 18 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 9 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Very weak first flow; no blow final flow.

Recovered 90 ft. of salt water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:40 A.M. P.M. Time Started Off Bottom - A.M. P.M. Maximum Temperature 103°
 Initial Hydrostatic Pressure 1174 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 40 P.S.I. to (C) 36 P.S.I.
 Initial Closed In Period 33 Minutes (D) 840 P.S.I.
 Final Flow Period 40 Minutes (E) 97 P.S.I. to (F) 58 P.S.I.
 Final Closed In Period 48 Minutes (G) 838 P.S.I.
 Final Hydrostatic Pressure 1174 P.S.I. (H)

WESTERN TESTING CO., INC. **Pressure Data**

Date 5/22/81 Recorder No. 2605 Capacity 4150 Test Ticket No. 7904
 Clock No. - Elevation 1307 Kelly Bushing Location 2329 Ft. 103
 Well Temperature 103 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1174</u> P.S.I.	Open Tool	<u>5:40</u> M	
B First Initial Flow Pressure	<u>40</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>36</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>840</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>40</u> Mins.
E Second Initial Flow Pressure	<u>97</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>48</u> Mins.
F Second Final Flow Pressure	<u>58</u> P.S.I.			
G Final Closed-in Pressure	<u>838</u> P.S.I.			
H Final Hydrostatic Mud	<u>1174</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 11 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 8 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.
P 1 <u>0</u>	<u>40</u>
P 2 <u>5</u>	<u>38</u>
P 3 <u>10</u>	<u>36</u>
P 4 <u>15</u>	<u>36</u>
P 5 <u>20</u>	<u>36</u>
P 6 <u>25</u>	<u>36</u>
P 7 <u>30</u>	<u>36</u>
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Point Minutes	Press.
<u>0</u>	<u>36</u>
<u>3</u>	<u>445</u>
<u>6</u>	<u>755</u>
<u>9</u>	<u>798</u>
<u>12</u>	<u>813</u>
<u>15</u>	<u>825</u>
<u>18</u>	<u>832</u>
<u>21</u>	<u>836</u>
<u>24</u>	<u>838</u>
<u>27</u>	<u>839</u>
<u>30</u>	<u>840</u>
<u>33</u>	<u>840</u>

Point Minutes	Press.
<u>0</u>	<u>97</u>
<u>5</u>	<u>78</u>
<u>10</u>	<u>65</u>
<u>15</u>	<u>59</u>
<u>20</u>	<u>58</u>
<u>25</u>	<u>58</u>
<u>30</u>	<u>58</u>
<u>35</u>	<u>58</u>
<u>40</u>	<u>58</u>

Point Minutes	Press.
<u>0</u>	<u>58</u>
<u>3</u>	<u>570</u>
<u>6</u>	<u>769</u>
<u>9</u>	<u>800</u>
<u>12</u>	<u>813</u>
<u>15</u>	<u>821</u>
<u>18</u>	<u>827</u>
<u>21</u>	<u>829</u>
<u>24</u>	<u>833</u>
<u>27</u>	<u>836</u>
<u>30</u>	<u>837</u>
<u>33</u>	<u>837</u>
<u>36</u>	<u>837</u>
<u>39</u>	<u>837</u>
<u>42</u>	<u>837</u>
<u>45</u>	<u>838</u>
<u>48</u>	<u>838</u>