

19-32-11E

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Pl

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6007 EXPIRATION DATE 6-30-83

OPERATOR Black Star Petroleum API NO. 15-019-23,823

ADDRESS P. O. Box 639, 806 Hickman COUNTY Chautauqua

Coffeyville, Kansas 67337 FIELD _____

** CONTACT PERSON Marty Cornelius PROD. FORMATION Mississippi
PHONE (316)251-6872

PURCHASER Total Petroleum LEASE Knox

ADDRESS 8911 West Maple WELL NO. A-1

Wichita, Kansas 67209 WELL LOCATION SE NW SE

DRILLING Earth Scientists(PetroServices)Ltd. 900 Ft. from North Line and

CONTRACTOR 806 Hickman 500 Ft. from West Line of

ADDRESS Coffeyville, Ks. 67337 the SE (Qtr.) SEC19 TWP 32 RGE11E..

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1997' PBTD _____

SPUD DATE 7-13-82 DATE COMPLETED 7-16-82

ELEV: GR 988 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 208' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		19	
		X	

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

A F F I D A V I T

A. W. Karns, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. W. Karns
(Name)

311-6C-91

87458

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Black Star Petroleum LEASE Knox SEC. 19 TWP. 32 RGE. 11E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lenapah Lime	1307	1320	(- 319)	
Altamont Lime	1402	1415	(-414)	
Pawnee Lime	1520	1542	(-532)	
Oswego Lime	1568	1607	(-580)	
Mississippi	1873		(-885)	
Total Depth 1996'				

Size	Setting depth	Pecker set at	(7 HOLES)
2 3/8"	1880'	-	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
200 gal. 15% HCl Acid				1864-1870'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10-3-82		Pumping			
Estimated Production -I.P.	OH	Gas	Water	%	Gas-oil ratio
	15 bbls.	2 MCF		50 bbls.	CFPS
Disposition of gas (vented or taken for sale or used)			1864-1870'		
vented					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	20#	208'	Portland	60	cal/aditvs.
Production	6 1/4"	4 1/2"	10.5#	1980'	60% Portland 40% Poz Mix	231	6# Gilsonite 2% Gel/3% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	8 1/2" Alu. Strp.	1864-1870'

TUBING RECORD