

20-32-11E Und¹

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6007 EXPIRATION DATE June/83

OPERATOR Black Star Petroleum API NO. Old well on Lease when acquired

ADDRESS P. O. Box 356 Coffeyville, Kansas 67337 COUNTY Chautauqua FIELD Berlin

** CONTACT PERSON Marty Cornelius PHONE (316)251-6872 PROD. FORMATION

PURCHASER LEASE Forbes-Knox

ADDRESS WELL NO. #2-SWDW

DRILLING CONTRACTOR B & N Drilling 330' Ft. from North Line and

ADDRESS No Address (old well records) 1650 Ft. from West Line of the NW 1/4 (Qtr.) SEC 20 TWP 32 SRG 1E (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.

State Geological Survey WICHITA BRANCH

TOTAL DEPTH 1932 PBTB 1200

SPUD DATE n/a DATE COMPLETED 4/4/72

ELEV: CR 1053 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 102' DV Tool Used? ?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marty Cornelius, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marty Cornelius (Name)

WELL PLAT grid with 'X' in top-left cell and '20' in center.

311-68-06

87461

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Black Star Petroleum LEASE Forbes-Knox SEC. 20 TWP 32 RGE. 11E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-SWDW

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Kansas City Lime	1091	1094		
Pawnee Lime	1415	1425		
Oswego #1	1516	1541		
Oswego #2	1567	1590		
Oswego #3	1596	1605		
Mississippi		1932		

Size 2 3/8"	Setting depth 560'	Packer set at A J-Lock 560'		
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals. 15% HCl acid	572-600'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	OH Gas Water % MCF	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations 572-600'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	20#	102'	Circulated Portland	41	
Production	6 1/4"	4 1/2"	9.5#	1928'	Circulated Portland	235	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	2 1/8" Glass Strips	
TUBING RECORD				(29 Holes)	572-600'