STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7544

Operator: License # 30487

Name: UNITED STATES EXPLORATION, INC.

Address 1901 NEW STREET

City/State/Zip INDEPENDENCE, KANSAS 67301

Purchaser: PERU-HALE PIPELINE SYSTEM

Operator Contact Person: LOREN D. SCHMIDT

Phone (316) 331-1615

Contractor: Name: T.L. CARROLL ENTERPRISES

License: 5807

Wellsite Geologist: LOREN D. SCHMIDT

Designate Type of Completion
____ New Well ____ Re-Entry XX Workover

XX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ARGAS, INC.

Well Name: BEASON #7

Comp. Date 7-05-90 Old Total Depth 1720

____ Deepening XX Re-perf. ____ Conv. to Inj/SWD
XX Plug Back 1610 PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

3-26-90 Spud Date | 3-38-90 Date Reached TD | 7-05-90 Completion Date

API NO. 15- 019-25,933

County CHAUTAUQUA

C - NE - NE - SE Sec. 35 Twp. 32 Rge. 12 X

2310 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name BEASON Well # #7

Field Name HALE-INGE

Producing Formation MULKY COAL

Elevation: Ground 952 KB ____

Total Depth 1720 PBTD 1610

Amount of Surface Pipe Set and Cemented at 40 Fe

Multiple Stage Cementing Collar Used? ____ Yes XXX

If yes, show depth set ____ Fe

If Alternate II completion, cement circulated from 1718

feet depth to SURFACE w/ 197 sx cm

Drilling Fluid Management Plan 1-25-93
(Data must be collected from the Reserve Pit)
AIR DRILLED

Chloride content ____ ppm Fluid volume ____ bb

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorad Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period o 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compli with and the statements herein are complete and correct to the best of my knowledge.

Signature Loren D. Schmidt

Title GEOLOGIST Date 1-15-93

Subscribed and sworn to before me this 15th day of January, 19 93.

Notary Public Tammie Musgrove

Date Commission Expires JANUARY 23, 1994

TAMMIE MUSGROVE
Notary Public - State of Kansas
My Appt. Expires 1-23-94

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

Operator Name UNITED STATES EXPLORATION, INC Lease Name BEASON Well # #7

☒ East ☐ West

Sec. 35 Twp. 32 Rge. 12 County CHAUTAUQUA

22465

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run: NEW GRN LOG w/ BP AND NEW PERFS ENCLOSED

☒ Log ☐ Sample

Formation (Top), Depth and Datums

Name	Top	Datum
MULKY COAL	1282	(-330)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12½"	8 5/8"		40'	PORTLAND	15sxs	
PRODUCTION	6½"	4½"	9.5	1718'	PORTLAND A	197 sx	GEL, FLO-CELE
							AY-60

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	1280 - 1288	250 GALS 15% HCl, 4,500# 20/40 SD,	1280 - 1288
	CIBP SET AT 1610	135 BBLS 40# GELLED 2% KCl WATER	

RECEIVED
STATE CORPORATION COMMISSION
JAN 19 1993
CONSERVATION DIVISION
WICHITA, KANSAS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1240	NONE	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method				
12-30-92	☒ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-0-		74		50			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval 1280-1288