

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 019-22,094 00002

COPY

7550

Operator: License # 30547
Name: UNITED STATES EXPLORATION, INC.
Address 1901 NEW STREET
city/State/Zip INDEPENDENCE, KANSAS 67301
Purchaser: CHAUTAUQUA GAS DEV. COMPANY
Operator Contact Person: LOREN D. SCHMIDT
Phone (316) 331-1615
Contractor: Name: WHITE HAWK DRILLING COMPANY
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: WELLS-BATTLESTEIN OIL & GAS CO., INC.
Well Name: BLECHA #2
Comp. Date 1-17-82 Old Total Depth 2276
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1490 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1-9-81 1-17-81 11-03-92
Spud Date Date Reached TD Completion Date

County CHAUTAUQUA
E/2 - E/2 - E/2 - NW Sec. 16 Twp. 32 Rge. 13 E W
3960 Feet from N (circle one) Line of Section
2805 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)
Lease Name BLECHA Well # #2
Field Name HOOVER
Producing Formation MULKY COAL
Elevation: Ground 926 KB _____
Total Depth 2276 PBTD 1490
Amount of Surface Pipe Set and Cemented at 92 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1798
feet depth to SURFACE w/ UNKNOWN sx cmt.
Drilling Fluid Management Plan 12-9-92
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Loren D. Schmidt
Title GEOLOGIST Date 11-12-92
Subscribed and sworn to before me this 12th day of December, 1992.
Notary Public Tammie L. Musgrove
Date Commission Expires Jan 23, 1994

TAMMIE L. MUSGROVE
Notary Public - State of Kansas
My Appt. Expires 1-23-94

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 12 1992
Distribution
 KEC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

22486

Operator Name UNITED STATES EXPLORATION, INC. Lease Name BLECHA Well # #2

East

County CHAUTAQUA

Sec. 16 Twp. 32 Rge. 12

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: CORNISH GRN LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
MULKY COAL	1210	1215

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		92'	PORTLAND	UNKNOWN	
PRODUCTION	7 7/8"	5 1/2"	9.5#	1798	PORTLAND	UNKNOWN	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	1207 - 1215	250 gals 15% HCl, 12,000#	1207-1215
		20/40 sd, 3000# 10/20 sd,	
		230 bbls 40# gelled KCl water	

TUBING RECORD Size 2 3/8" Set At 1150 Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. NOVEMBER 11, 1992 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	72	90		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1207-1215