

Company Range Oil Company, Inc. Lease & Well No. Scholfield #2  
 Elevation 1298 Kelly Bushing Formation Cleveland Effective Pay - Ft. Ticket No. 8190  
 Date 6/3/81 Sec. 13 Twp. 32S Range 5E County Cowley State Kansas  
 Test Approved by Joe Baker Western Representative Allen Edgington

Formation Test No. 1 Interval Tested from 2594 ft. to 2635 ft. Total Depth 2635 ft.  
 Packer Depth 2589 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 2594 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set --

Top Recorder Depth (Inside) Ap 2583 ft. Recorder Number 5666 Cap. 3950  
 Bottom Recorder Depth (Outside) 2600 ft. Recorder Number 3354 Cap. 4200  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drlg. Rig #2 Drill Collar Length 212 I. D. 2 1/4 in.  
 Mud Type chemical Viscosity 36 Weight Pipe Length - I. D. - in.  
 Weight 9.6 Water Loss 12.5 cc. Drill Pipe Length 2362 I. D. 3.8 in.  
 Chlorides 2,500 P.P.M. Test Tool Length 23 ft. Tool Size 4 1/2 in.  
 Jars: Make - Serial Number - Anchor Length 41 ft. Size 4 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak six minutes intermittently to fifteen minutes when pulling slip on second opening ; tool was flushed.

Recovered 10 ft. of drilling mud  
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of      
 Recovered     ft. of    

Remarks:      
     
   

Time Set Packer(s) 11:45 ~~A.M.~~ P.M. Time Started Off Bottom 2:15 ~~P.M.~~ A.M. Maximum Temperature 108°  
 Initial Hydrostatic Pressure 1255 P.S.I. (A)  
 Initial Flow Period 30 Minutes (B) 29 \* P.S.I. to (C) 137 \* P.S.I.  
 Initial Closed In Period 27 Minutes (D) 697 P.S.I.  
 Final Flow Period 45 Minutes (E) 27 \* P.S.I. to (F) 143 \* P.S.I.  
 Final Closed In Period 42 Minutes (G) 664 P.S.I.  
 Final Hydrostatic Pressure 1215 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

Date 6/3/81 Recorder No. 5666 Capacity 3950 Test Ticket No. 8190  
 Clock No. ----- Elevation 1298 Kelly Bushing Location 2583 Ft. Well Temperature 108 F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1255	P.S.I.	11:45P M	
B First Initial Flow Pressure	29 *	P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	137 *	P.S.I.	30 Mins.	27 Mins.
D Initial Closed-in Pressure	697	P.S.I.	45 Mins.	45 Mins.
E Second Initial Flow Pressure	27 *	P.S.I.	45 Mins.	42 Mins.
F Second Final Flow Pressure	143 *	P.S.I.		
G Final Closed-in Pressure	664	P.S.I.		
H Final Hydrostatic Mud	1215	P.S.I.		

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

\*PRESSURES QUESTIONABLE DUE TO PLUGGING ACTION.

PRESSURE BREAKDOWN

First Flow Pressure  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Initial Shut-In  
 Breakdown: 9 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Second Flow Pressure  
 Breakdown: 9 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

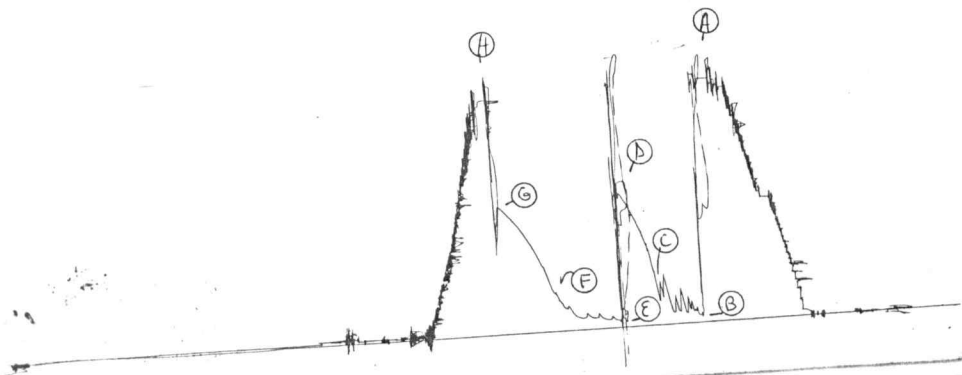
Final Shut-In  
 Breakdown: 14 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>29 *</u>	<u>0</u>	<u>137 *</u>	<u>0</u>	<u>27 *</u>	<u>0</u>	<u>143 *</u>
P 2 <u>5</u>	<u>45 *</u>	<u>3</u>	<u>214</u>	<u>5</u>	<u>39 *</u>	<u>3</u>	<u>188</u>
P 3 <u>10</u>	<u>71 *</u>	<u>6</u>	<u>327</u>	<u>10</u>	<u>45 *</u>	<u>6</u>	<u>216</u>
P 4 <u>15</u>	<u>147 *</u>	<u>9</u>	<u>418</u>	<u>15</u>	<u>53 *</u>	<u>9</u>	<u>286</u>
P 5 <u>20</u>	<u>122 *</u>	<u>12</u>	<u>482</u>	<u>20</u>	<u>59 *</u>	<u>12</u>	<u>341</u>
P 6 <u>25</u>	<u>167 *</u>	<u>15</u>	<u>540</u>	<u>25</u>	<u>67 *</u>	<u>15</u>	<u>386</u>
P 7 <u>30</u>	<u>137 *</u>	<u>18</u>	<u>584</u>	<u>30</u>	<u>61 *</u>	<u>18</u>	<u>429</u>
P 8 _____	_____	<u>21</u>	<u>629</u>	<u>35</u>	<u>71 *</u>	<u>21</u>	<u>471</u>
P 9 _____	_____	<u>24</u>	<u>669</u>	<u>40</u>	<u>124 *</u>	<u>24</u>	<u>508</u>
P10 _____	_____	<u>27</u>	<u>697</u>	<u>45</u>	<u>143 *</u>	<u>27</u>	<u>544</u>
P11 _____	_____	_____	_____	_____	_____	<u>30</u>	<u>572</u>
P12 _____	_____	_____	_____	_____	_____	<u>33</u>	<u>598</u>
P13 _____	_____	_____	_____	_____	_____	<u>36</u>	<u>622</u>
P14 _____	_____	_____	_____	_____	_____	<u>39</u>	<u>645</u>
P15 _____	_____	_____	_____	_____	_____	<u>42</u>	<u>664</u>
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

Flushed tool

TKT # 8190  
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Company Range Oil Company, Inc. Lease & Well No. Scholfield #2  
 Elevation 1298 Kelly Bushing Formation Bartlesville Sand Effective Pay - Ft. Ticket No. 8191  
 Date 6/5/81 Sec. 13 Twp. 32S Range 5E County Cowley State Kansas  
 Test Approved by Joe M Baker Western Representative Allen Edgington

Formation Test No. 2 Interval Tested from 2974 ft. to 3000 ft. Total Depth 3000 ft.  
 Packer Depth 2969 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 2974 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2993 ft. Recorder Number 5666 Cap. 3950  
 Bottom Recorder Depth (Outside) 2996 ft. Recorder Number 3354 Cap. 4200  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Range Drilling Rig #2 Drill Collar Length 212 I. D. 2 3/4 in.  
 Mud Type Chemical Viscosity 59 Weight Pipe Length - I. D. - in.  
 Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 2757 I. D. 3.8 in.  
 Chlorides 2000 P.P.M. Test Tool Length 20 ft. Tool Size 4 1/2 in.  
 Jars: Make - Serial Number - Anchor Length 26 ft. Size 4 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak for 33 minutes. Had to pickup high on final flow period. to pull slips and flushed tool.

Recovered 120 ft. of drilling mud  
 Recovered        ft. of         
 Recovered        ft. of         
 Recovered        ft. of         
 Recovered        ft. of       

Remarks:       

Time Set Packer(s) 11:15 ~~P.M.~~ <sup>A.M.</sup> Time Started Off Bottom 2:00 ~~P.M.~~ <sup>A.M.</sup> Maximum Temperature 114  
 Initial Hydrostatic Pressure 1496 P.S.I. (A)  
 Initial Flow Period 30 Minutes (B) 49 P.S.I. to (C) 67 P.S.I.  
 Initial Closed In Period 27 Minutes (D) 950 P.S.I.  
 Final Flow Period 45 Minutes (E) 64 P.S.I. to (F) 80 P.S.I.  
 Final Closed In Period 57 Minutes (G) 928 P.S.I.  
 Final Hydrostatic Pressure 1476 P.S.I. (H)

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 6/5/81 Test Ticket No. 8191  
 Recorder No. 5666 Capacity 3950 Location 2993 Ft.  
 Clock No. - Elevation 1298 Kelly Bushing Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1496</u> P.S.I.	Open Tool	<u>11:15A</u> M	
B First Initial Flow Pressure	<u>49</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>67</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>950</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>64</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
F Second Final Flow Pressure	<u>80</u> P.S.I.			
G Final Closed-in Pressure	<u>928</u> P.S.I.			
H Final Hydrostatic Mud	<u>1476</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>49</u>	<u>0</u>	<u>67</u>	<u>0</u>	<u>64</u>	<u>0</u>	<u>80</u>	
P 2 <u>5</u>	<u>49</u>	<u>3</u>	<u>129</u>	<u>5</u>	<u>64</u>	<u>3</u>	<u>108</u>	
P 3 <u>10</u>	<u>49</u>	<u>6</u>	<u>388</u>	<u>10</u>	<u>64</u>	<u>6</u>	<u>202</u>	
P 4 <u>15</u>	<u>49</u>	<u>9</u>	<u>731</u>	<u>15</u>	<u>65</u>	<u>9</u>	<u>394</u>	
P 5 <u>20</u>	<u>49</u>	<u>12</u>	<u>859</u>	<u>20</u>	<u>67</u>	<u>12</u>	<u>653</u>	
P 6 <u>25</u>	<u>51</u>	<u>15</u>	<u>898</u>	<u>25</u>	<u>69</u>	<u>15</u>	<u>789</u>	
P 7 <u>30</u>	<u>67</u>	<u>18</u>	<u>924</u>	<u>30</u>	<u>70</u>	<u>18</u>	<u>847</u>	
P 8 _____		<u>21</u>	<u>936</u>	<u>35</u>	<u>76</u>	<u>21</u>	<u>871</u>	
P 9 _____		<u>24</u>	<u>944</u>	<u>40</u>	<u>77</u>	<u>24</u>	<u>884</u>	
P10 _____		<u>27</u>	<u>950</u>	<u>45</u>	<u>80</u>	<u>27</u>	<u>892</u>	
P11 _____		<u>3</u>				<u>30</u>	<u>900</u>	
P12 _____						<u>33</u>	<u>906</u>	
P13 _____						<u>36</u>	<u>910</u>	
P14 _____						<u>39</u>	<u>914</u>	
P15 _____						<u>42</u>	<u>918</u>	
P16 _____						<u>45</u>	<u>921</u>	
P17 _____						<u>48</u>	<u>923</u>	
P18 _____						<u>51</u>	<u>925</u>	
P19 _____						<u>54</u>	<u>927</u>	
P20 _____						<u>57</u>	<u>928</u>	

TKT # 8191

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