

32-32-148  
**CONFIDENTIAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30487Name: UNITED STATES EXPLORATION, INC.Address: 1901 NEW STREETCity/State/Zip INDEPENDENCE, KS 67301Purchaser: INDEPENDENCE GAS DEV. CO., J.V.Operator Contact Person: LOREN D. SCHMIDTPhone (316) 331-1615Contractor: Name: T.L. CARROLLLicense: 5807Wellsite Geologist: NONEDesignate Type of Completion  
XX New Well XX Re-Entry XX Workover

XX Oil SWD SLOW Temp. Abd.  
XX Gas ENHR SIGV  
XX Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: T.L. CARROLLWell Name: JANZEN I-7Comp. Date 4-23-86 Old Total Depth 1425

XX Deepening XX Re-perf. 1120 Conv. to Inj/SWD  
XX Plug Back 1120 PBTD  
XX Commingled Docket No. 2-10-94  
XX Dual Completion Docket No. 2-11-94  
XX Other (SWD or Inj?) Docket No. 2-10-94

Date OF START Date Reached TO Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 125-28,316-000County MONTGOMERYAPPX. NE SW SE Sec. 32 Twp. 32 Rge. 14 XXE1000 Feet from S/N (circle one) Line of Section1540 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name JANZEN Well # I-7Field Name COLEMANProducing Formation MULKY COALElevation: Ground 860 KB 1423Total Depth 1425 PBTD 1423Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes XXX NoIf yes, show depth set 1423 FeetIf Alternate II completion, cement circulated from 1423feet depth to SURFACE w/ 145 ex cat.Drilling Fluid Management Plan REWORK 8-12-94  
(Data must be collected from the Reserve Pit)

AIR DRILLED

Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name RELEASEDLease Name MAY 24 1995 License No. Quarter Sec.  Twp.  S Rng.  E/WCounty FROM CONFIDENTIAL Docket No. 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title GEOLOGIST Date 4-19-94Subscribed and sworn to before me this 19th day of APRIL, 19 94.Notary Public Date Commission Expires JANUARY 23, 1998

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) JS

371-28-22

22488

SIDE TWO

Operator Name UNITED STATES EXPLORATION, INC.Lease Name JANZENWell # I-7☒ EastCounty MONTGOMERYSec. 32 Twp. 32 Rge. 14☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests; interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken  
(Attach Additional Sheets.)
☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name	Top	Datum
LOWER LAYTON SS.	373	+487
DRUM LS.	448	+412
LENEPAH LS.	660	+200
ALTAMONT LS.	720	+140
PAWNEE LS.	860	0
FT. SCOTT LS.	956	-96
MULKY COAL	1018	-158
RIVERTON COAL	1362	-502
MISSISSIPPIAN CHAT	1394	-534

## CASING RECORD

☐ New☒ Used

TESTED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 3/4"	6 5/8"	NA	20'	PORTLAND	5sxs	
PRODUCTION	5 1/8"	2 7/8"	6.5#	1425'	50/50 Poz	145sxs	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP AT 1120'		
4 SPF	1016-1026	150 GALS 15% HCL, 12,000# 20/40,	1016-10
		3,000# 10/20SD, 300 BBLs 40# GELLED	
		KCL WATER	

TUBING RECORD	Size 1"	Set At 1,000'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	3-20-94	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil -0- Bbls.	Gas 280 Mcf	Water 50 Bbls.	Gas-Oil Ratio Gr

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

1016-1026