

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05078
Name: DOMNA LEE OIL CO., INC.
Address: ROUTE 2, BOX 278

City/State/Zip IOLA, KS 66749
Purchaser: TONDA OIL CO.
Operator Contact Person: DON THOMPSON
Phone (316) 331-8831
Contractor: Name: THORNTON DRILLING COMPANY
License: 04815
Wellsite Geologist: RICHARD GRAMLY

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Loss, WSK, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5-26-94 5-31-94 7-7-94
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29830
County MONTGOMERY
NW. NE. SE. Sec. 15 Twp. 32 Rgs. 15 E W
2310 Feet S (circle one) of Section Line
990 Feet E (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE. NW or SW (circle one)
Lease Name SNYDER Well # 3
Field Name JEFFERSON-SYCAMORE
Producing Formation WEIR-PITTSBURG
Elevation: Ground 800 KB _____
Total Depth 1265 PSTD 1227
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1228
feet depth to SURFACE w/ 170 ex cmt.

Drilling Fluid Management Plan ALT 2 JH 8-8-95
(Data must be collected from the Reserve Pit)
Chloride content NA ppm fluid volume 120 bbls
Desulfuring method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard E. Gramly
Title AGENT Date 10-6-94
Subscribed and sworn to before me this 6TH day of OCTOBER 1994.
Notary Public Dorothy A. Thompson
Date Commission Expires OCTOBER 31, 1997

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rsp NSPA
 KES Plug Other (Specify) IS

DOROTHY A. THOMPSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-31-96

RECEIVED
Form ACQ-1 (8/77) CORPORATION COMMISSION
OCT 10 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Sec. 15 Twp. 32 Age. 15

East
 West

County MONTGOMERY

30902

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
PAWNEE	630	+ 170	
FT SCOTT	730	+ 70	
WEIR-PITTSBURG	962	- 162	
MISSISSIPPIAN	1208	- 408	

List All E.Logs Run:

DUAL COMPENSATED POROSITY LOG
DUAL INDUCTION LOG
CEMENT BOND

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"	15	21'	PORTLAND	6	NONE
PRODUCTION	6 1/2"	4 1/2"	10.5	1228'	PORTLAND	170	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	962 - 966	SAND FRACTURE 15,000 SAND	962
		110 BBL. GELLED WATER	966
		7,000 C.F. NITROGEN	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 3/8	968	None					
Date of First, Resumed Production, SWI or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		60		40			

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval:

962-966