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OCT 18 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620 365-3111
Contractor: Name: MCPHERSON DRILLING, LLC
License: 5675
Wellsite Geologist: JIM STEGMAN
Designate Type Of Completion:
☒ New Well ☐ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____
4-23-01 4-24-01 6-12-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30, 010
County: MONTGOMERY
E/2 OF- NW - SE Sec. 11 Twp. 32 S. R. 16 X E W
1980 feet from S Line of Section
1650 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: ROMANS Well #: 11
Field Name: BREWSTEN
Producing Formation: WEIR COAL & RIVERTON COAL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1127 Plug Back Total Depth: 1101.9
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1127
feet depth to SURFACE w/ 135 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 10-10-01

Subscribed and sworn to before me this 12th day of October

2001

Notary Public: Shirley A Stotler

Commission Expires: 1-20-2004

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



22540

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name ROMANS Well # 11
 Sec. 11 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets)	<u> </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u> X </u> Yes <u> </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	

CASING RECORD <u> X </u> NEW <u> </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	20	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1101.9	PORTLAND A	135SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 851-857,	300 GAL HCL	851-857
	1066-1070.0	20SXS 12/20 SAND 40SXS 20/40 SAND	
		150 GAL HCL	1066-1070
		20SXS 12/20 SAND	
		20SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
Date of First Production 6-28-01		Producing Method: <u> </u> Flowing <u> X </u> Pumping <u> </u> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf 13	Water 65 BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas <u> </u> Vented <u> X </u> Sold <u> </u> Used on Lease <u> </u> Open Hole <u> X </u> Perf. <u> </u> Dually Compl. <u> </u> Commingled <u> </u> (If vented Submit ACO-18) <u> </u> Other (Specify) <u> </u>				

METHOD OF COMPLETION Production Interval 851-857, 1066-1070