



Operator Name Colt Energy, Inc. Lease Name HINTHORN Well # 1  
 Sec. 14 Twp. 32 Rge. 16 ☒ East ☐ West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)  
 List All E.Logs Run: GAMMA RAY/NEUTRON

☐ Log Formation (Top), Depth and Datums ☐ Sample  
 Name Top Datum  
See Attached Drillers Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	30#	20	Portland	4	
PRODUCTION	6 3/4	4 1/2		1109.45	40/60POZOMIX	110	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>XXX</u> Perforate Protect Casing Plug Back TD Plug Off Zone	919'-920'	50/50 Poz	67	1.5% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 3/8" DP EXPENDABLE CASING GUN 90 PHASE	150GALS 15%HCL	1072-1078
	1073-1078	2400# 12/20 SAND	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls. Gas -0- Mcf	Water 54 Bbls. Gas-Oil Ratio Gravity
10-11-2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Disposition of Gas: METHOD OF COMPLETION Production Interval 1073'-1078'  
☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, submit ACO-18.) ☐ Other (Specify)