API NO. \_\_15-125-29,964

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ACO-1 WELL HISTORY	County MONTGOMERY
DESCRIPTION OF WELL AND LEASE	APS/2NESESW_ Sec14 Twp32_ Rge16W
Operator: License #5150	700 Feet from S (circle one) Line of Section
Name:Colt Energy, Inc	3100 Feet from E (circle one) Line of Section
Address _P.O. Box 388	Footages Calculated from Nearest Outside Section Corner: NE, <u>SE</u> , NW or SW (circle one)
City/State/Zip _Iola, Kansas 66749	Lease NameHINTHORN Well #1
Purchaser:ONEOK	Field NameBREWSTEN
Operator Contact Person:Dennis Kershner	Producing FormationWEIR COAL.
Phone (_316)_365-3111	Elevation: GroundUNKNOWNKB
Contractor: Name:MCPHERSON DRILLING	Testing Depth1116 PBTD
License:5675	Amount of Surface Pipe Set and Cemented at20 Feet
Wellsite Geologist: NONE	Multiple Stage Cementing Collar Used? YesX_ No
Designate Type of CompletionX New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. AbdSIGW	feet depth toSURFACE w/110 sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 2 97 01-12-01 (Data must be collected from the Reserve Pit)
Operator:	Chloride content1000ppm Fluid volume _80bbls
Well Name:	Dewatering method usedPUMPED OUT PUSHED IN
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD  Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Operator Name
Dual Completion Docket No.	Lease NameLicense No
	Quarter Sec Twp S Rng E/W
5/4/20006-15-200010-11-2000 pud Date	County Docket No
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	t be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
	ted to regulate the oil and gas industry have been fully complied

Title \_\_\_Office Manager Subscribed and sworn to before me this 80000 Notary Public Date Commission Expires

F Lette	.C. OFFICE USE ONL er of Confidential line Log Received ogist Report Rece	lity Attached
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)
		**



22515	SIDE TWO			
Operator NameColt Energy, Inc	Lease Name	HINTHORN	Well #	1
East		MONTGOMERY		
Sec14 Twp32_ Rge16_				
INSTRUCTIONS: Show important tops and base of format interval tested, time tool open and closed, flowing hydrostatic pressures, bottom hole temperature, fluid red if more space is needed. Attach copy of log.	and shut-in pres	Sures whather chui	tin proceupe poec	حبيدا مقطعهم اممط
Drill Stem Tests Taken (Attach Additional Sheets.)	Log	Formation (Top)	, Depth and Datums	Sample
Samples Sent to Geological Survey $\square$ Yes $ \square_{X} $ No	Name See A	ttached Drillers Lo	Top	Datum Zaron da Para d
Cores Taken Yes X No				
Electric Log Run Yes X No (Submit Copy.)				w. C
List All E.Logs Run: GAMMA RAY NEUTRON				STATE OF STATE
			4	
CASING RECORD	1 1 1 1 1	ed	**************************************	
Report all strings set-condu	uctor, surface, in		ion, etc.	en e
Purpose of String   Size Hole   Size Casing   Drilled   Set (In O.D.)	Weight Lbs./Ft.		pe of # Sacks ement Used	Type and Percent Additives
SURFACE 11 8 5/8	30#	20 Port	tand 4	The Arthur I
PRODUCTION   6 3/4   4 1/2		1109.45   40/60	POZOMIX   110	
	<u> </u>		1	143 39
ADDITIONAL CEMENTING/SQUEEZE REG	CORD		Agricon Con-	7 (1978-00) 20 (8) - 3
Purpose:   Depth   Type of Cement   Perforate   Depth   Type of Cement   Depth   Type of Cement   Depth   Dept	#Sacks Used	Type and	Percent Additives	4 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Plug Back TD 9/9- 920 50/50 Poz	67	1.5% GEL		
Plug Off Zone	<u> </u>			rod vI.
PERFORATION RECORD - Bridge Pt Shots Per Foot   Specify Footage of Each Interval	ugs Set/Type Perforated	Acid, Fracture	, Shot, Cement Squ f Material Used)	Jeeze Record Depth
4 3 3/8" DP EXPENDABLE CASING GUN 9	PO PHASE	150GALS 15%HCL		
1	073-1078	2400# 12/20 SAND		
			That Review has	
TUBING RECORD Size Set At	Packer At	Liner Run	Yes X No	
Date of First, Resumed Production, SWD or Inj.   Prod 10-11-2000	lucing Method ☐ ☐ Flo	wing LXJ Pumping	Gas Lift U Oth	er (Explain)
Estimated Production   Oil   Bbls.   Gas -	<del></del>		Gas-Oil Ratio	Gravity
Disposition of Gas: METHOD OF COMPLETION		Production	Interval 107	3'-1078'
	Hole X Perf.	Dually Comp.	Commingled _	
(If vented, submit ACO-18.)	r (Specify)		who ,	