

14-32-16E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30014

Name: LI Leasing

Address 303 West Myrtle

City/State/Zip Independence, Ks. 67301

Purchaser: Bonanza energy Corp

Operator Contact Person: Bill Stoeckinger

Phone (316) 331-6360

Contractor: Name: Mokar

License: 5831

Wellsite Geologist: Bill Stoeckinger

Designate Type of Completion

~~XXX~~ New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

~~XXX~~ Gas ENHR S16W

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Feb 24, 1993 Feb 25/93 Dec 27/93

Spud Date Date Reached TD Completion Date

API NO. 15- 125-29,727

County Montgomery

NE - SE - NE Sec. 14 Twp. 32 Rge. 16 X

1700 Feet from S(N) (circle one) Line of Section

560 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Keck Well # 1

Field Name Cherryvail-Coffeyville

Producing Formation Weir Coal

Elevation: Ground 845 KS NA

Total Depth 014 PSTD 970

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from PTD

feet depth to Surface w/ 112 sx cmc.

Drilling Fluid Management Plan ACT IF
(Data must be collected from the Reserve Pit)

Chloride content Zero ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name SCZ

Lease Name Smith License No. 5968

SE Quarter Sec. 33 Twp. 31 S Rng. 17 E/W

County Montgomery Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.J. Stoeckinger

Title Contact Person Date Jan 6, 1994

Subscribed and sworn to before me this 6 day of January 19 94.

Notary Public Sara Bright

Notary Commission Expires Sept 1, 1994

RECEIVED STATE CORPORATION COMMISSION
OFFICE USE ONLY
F JAN 10 1994
C Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
CONSERVATION DIVISION
Wichita, Kansas
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other
Deny Conf. 1-12-94 DPW (Specify)

Y PUBLIC of Kansas
Date: 9-1-94

01-52-101

SIDE TWO

Operator Name JJ Leasing Lease Name Keck Well # 1

Sec. 14 Twp. 32 Rge. 16 East West
 County Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Cased hole Gammy-Ray-Neutron
 Cement bond

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Pawnee	504	+341	
fort Scott	596	+249	
Mulky	660	+185	
Bevier coal	686	+ 159	
Weir Coal	830	+15	
Bartlesville	890	-45	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"	23	21	Portland	5	None
Production	6 1/4"	4 1/2"	9.5	970	Portland	112	10 Gel Poly

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Slot	Slotted casing at 834'	144 sxc 20/40 sand and 467 bbls of water	834

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8"	800	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	Zero	20	50				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 834