

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8988
Name Kansas Oil & Gas Venture
Address c/o Bob Sadler
6104 N Bales, KC, MO 64119
City/State/Zip

Purchaser Sahara
..... Inden, KS 67301

Operator Contact Person Hunter Oil Co.
Phone 816-454-6092

Contractor: License # n/a 5675
Name McPherson Drilling Co.

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

05-13-85 06-26-85
Spud Date Date Reached TD Completion Date

930
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-125-27779

County Montgomery

Sec. 8 Twp. 32 Rge. 16 ☒ East
..... West

960 Ft North from Southeast Corner of Section
872 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

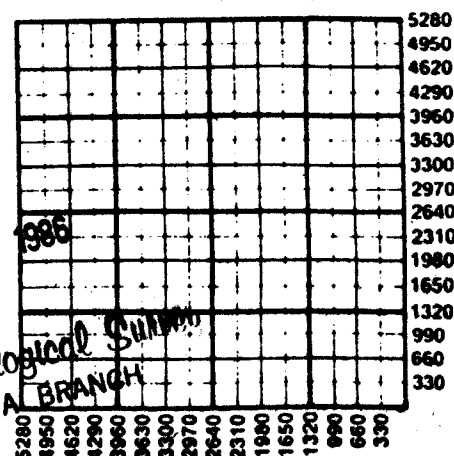
Lease Name Gilmore Well #. 5

Field Name

Producing Formation B'ville

Elevation: Ground n/a KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

Other (explain) Contracted water hauling
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Kansas Oil & Gas - Hunter Oil Lease Name Gilmore Well # 5

Sec. 8 Twp. 32 Rge. 16 ☒ East ☐ West County Donner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

SEE ATTACHED DRILLERS LOG AND CORE ANALYSES.
 NO GEOLOGIST ON LOCATION.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/4 bbl Bbls	none MCF	98% Bbls		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	9"	7"		40'	Portland		
	6"	4.5"		930'	"	121	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	883.5 - 880.3	Fracture - 6,000 lb of sand	883.5 - 889.3

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2"	880	none		

Date of First Production 06-26-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

DRILLERS LOG

API No. 15 - 125 - 27779
County Number

Operator

Address

Well No.

Lease Name

5

Gilmere

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

M^cPherson Drilling

Spud Date

Total Depth

P.B.T.D.

5-13-85

940

Completed

Oil Purchaser

5-16-85

Elev.: Gr. _____

DF _____ KB _____

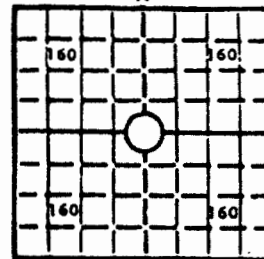
S. 8 T. 32 R. 16 E. W P1

Loc. NW SESE

County Montgomery

640 Acres

N



Locate well correctly

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	<u>8 3/4</u>	<u>7"</u>	<u>15</u>	<u>40'</u>	<u>Portland</u>	<u>10</u>	<u>—</u>
PRODUCTION	<u>6 1/4</u>	<u>4 1/2</u>		<u>932'</u>			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Core 792-811

Core 878-895

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Sandy Shale	571	607			
Clay	3	25	Oswego Lime	602	641			
Gravel	25	32	Shale	641	649			
Lime	32	38	2 nd Oswego	649	671			
Shale	38	121	Shale	671	678			
Sand Shale	121	127	3 rd Oswego	678	688			
Sandy Lime	127	138	Shale	687	706			
Shale	138	189	Sandy Shale	706	722			
Lime	189	212	Lime	722	724			
Shale	212	252	Shale	724	730			
Sandy Shale	252	271	Lime	730	738			
Shale	271	320	Sandy Shale	738	749			
Lime	320	353	Shale	748	760			
Shale	353	365	Sandy Lime	760	762			
Lime	365	379	Shale	762	770			
Shale	379	383	Sandy Shale	770	777			
Sand	383	400	Shale	777	788			
Shale	400	403	Sandy Shale	788	799			
Sandy Shale	403	421	Shale	799	850			
Sand	421	484	Sandy Shale	850	877			
Sandy Shale	484	522	Oil Sand	877	894			
Pink Lime	522	542	Shale	894	940			
Shale	542	554						
Sand	554	571						

JAN 15 1986

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

JAN 15 1986

CONSERVATION DIVISION
Wichita, Kansas

Tribune