

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-125-29,951
County MONTGOMERY
SW - SW - NE Sec. 14 Twp. 32 Rge. 16 X E
W

Operator: License # 5150

3250 Feet from S (circle one) Line of Section

Name: Colt Energy, Inc.

2240 Feet from E (circle one) Line of Section

Address P.O. Box 388

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Iola, Kansas 66749

Lease Name KECK Well # 2

Purchaser: Koch Oil Company

Field Name BREWSTEM

Operator Contact Person: Dennis Kershner

Producing Formation BARTLESVILLE

Phone (316) 365-3111

Elevation: Ground UNKNOWN KB

Contractor: Name: MOKAT DRILLING

Total Depth 1047 PBDT ---

License: 5831

Amount of Surface Pipe Set and Cemented at 21' --- Feet

Wellsite Geologist: ---

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set --- Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1040

feet depth to SURFACE w/ 110 sx cmt.

If Workover:

Drilling Fluid Management Plan AIT-2, 8-21-00 UR
(Data must be collected from the Reserve Pit)

Operator: ---

Chloride content 1000 ppm Fluid volume 80 bbls

Well Name: ---

Dewatering method used PUMP OUT PUSH IN

Comp. Date --- Old Total Depth ---

Location of fluid disposal if hauled offsite: ---

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. ---
 Dual Completion Docket No. ---
 Other (SWD or Inj?) Docket No. ---

Operator Name ---

Lease Name --- License No. ---

7-24-99 7-26-99 1-18-2000
Spud Date Date Reached TD Completion Date

--- Quarter Sec. --- Twp. --- S Rng. --- E/W

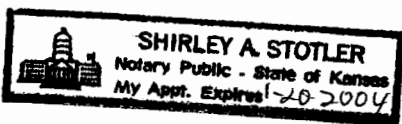
County --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner
Title Office Manager Date 6-27-2000
Subscribed and sworn to before me this 29th day of June,
19 2000.
Notary Public Shirley A Stotler
Date Commission Expires 1-20-2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Colt Energy, Inc. Lease Name KECK Well # 2
 East County MONTGOMERY
 Sec. 14 Twp. 32 Rge. 16 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See Attached Drillers Log
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 8 5/8 | 6 3/4 | 30 | 21 | PORTLAND A | 8SXS | |
| PRODUCTION | 6 3/4 | 4 1/2 | | 1040 | 50/50 POZMIX | 110XS | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

PERFORATION RECORD - Bridge Plugs Set/Type

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|---------|
| 4 /ft | 3 1/8" DENSI JET-X HSC 850-857 | 5SXS 20/40 SAND | 850-857 |
| | | 25SXS 12/20 SAND | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-27-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 10

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 850-857