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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: MCPHERSON DRILLING, LLC
License: 5675
Wellsite Geologist: JIM STEGMAN
Designate Type Of Completion:
☒ New Well ☐ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____
4-27-01 5-24-01 7-19-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-30,006
County: MONTGOMERY
- SE- NE - NW Sec. 23 Twp. 32 S. R. 16 X E W
4290 feet from S Line of Section
2970 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: MUELLER Well #: 2
Field Name: BREWSTEN
Producing Formation: MISSISSIPPI LIME
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1105 Plug Back Total Depth: 1079.35
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1105
feet depth to SURFACE w/ 120 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R E W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER

Subscribed and sworn to before me this 12 day, October, 2001

ary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2004

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UTC Distribution

Operator Name COLT ENERGY, INC. Lease Name MUELLER Well # 2
 Sec. 23 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets) Samples Sent to Geological Survey <u> X </u> Yes <u> </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	<u> </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <u> X </u> NEW <u> </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	35	21.7	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2		1079.35	PORTLAND A	120SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1078-1105	500GAL HCL	1078-
			1105

TUBING RECORD		Set At	Packer At	Liner Run	<u> </u> Yes <u> </u> No
Date of First Production 7-28-01		Producing Method: <u> </u> Flowing <u> X </u> Pumping <u> </u> Gas Lift			
Estimated Production/24hrs	Oil Bbls	Gas Mcf 20	Water 80 BBLs	Gas-Oil Ratio	Gravity

Disposition Of Gas Vented X Sold Used on Lease X Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) Other (Specify)