

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152	API No. 15 - 125-30285
Name: Shawnee Oil & Gas, LLC	County: Montgomery
Address: 106 West 14th Street, 7th Floor	NE -NW - Sec. 24 Twp. 32 S. R. 16 V East West
City/State/Zip: Kansas City, MO 64105	613 feet from S / (N) circle one) Line of Section
Purchaser:	1988 feet from E / (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 474-7777	(circle one) NE SE NW SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Buie Well #: 3-24
License: 32999	Field Name: Coffeyville-Cherryvale
Wellsite Geologist: Pat Morgan	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 842 Kelly Bushing: 845
New Well Re-Entry Workover	Total Depth: 1197 Plug Back Total Depth: 1163
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 46 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1186
Operator:	feet depth to Surface w/ 150 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth RE Commingled Docket No SEP	Chloride content_n/a ppm Fluid volume bbls
Plug Back Plug Back Total Death Rivas Coord	CELVETing method used n/a air drilled
Commingled Docket No.	Location of the Asposal if hauled offsite:
Dual Completion Docket No	3 0,2003 <sub>Name:</sub>
Other (SWD or Enhr.?) Docket No.	Operation Name.
6/8/03 6/10/03 <b>WiCH</b>	TAKS Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Amythan	KCC Office Use ONLY
Title: Agent // Date: 9. Uk · 03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29 day of September	If Denied, Yes Date:
	Wireline Log Received
20 6.3 . Shall A 1, 2	Geologist Report Received
Notary Public: SHERFY K. WAT	UIC Distribution
Date Commission Expires: Notary Public - Notary Seel  STATE OF MISSOURI	