

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONFIDENTIAL

Operator: License # 33152	API No. 15 - 125-30287
Name: Shawnee Oil & Gas, LLC	County: Montgomery
Address: 106 West 14th Street, 7th Floor	NW - NW Sec. 11 Twp. 32 S. R. 16  East  West
City/State/Zip: Kansas City, MO 64105	705 feet from S /(N) (circle one) Line of Section
Purchaser:	546 feet from E / (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 474-7777	(circle one) NE SE NW SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Romans Well #: 4-11
License: 32999	Field Name: Brewster
Wellsite Geologist: Rolland Yoakum  Designate Type of Completion:  New Well Re-Entry Workover WCHITA Workover Oil SIOW Temp. Abs 2003  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Producing Formation: Cherokee Coals
Designate Type of Completion:	Hevation: Ground: 824 Kelly Bushing: 829  Hatal Depth: 1148 Plug Back Total Depth: 1119  Anount of Surface Pipe Set and Cemented at 40 Feet
New Well Re-Entry Workover GAR	Hatal Depth: 1148 Plug Back Total Depth: 1119
OiiSWDSIOWTemp. Abs	Anount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW 1911 191 191 191 191 191 191 191 1	☐ Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1145
Operator:	feet depth to Surface w/ 150 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm Fluid volume 1120 bbls
Plug BackPlug Back Total Depth	Dewatering method used n/a air drilled/fresh water
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Colt Energy, Inc.
6/14/03 6/17/03	Lease Name: Dodds License No.: 5150
Spud Date or Pate Reached TD Completion Date or Recompletion Date	Quarter_SE Sec. 9 Twp. 32 S. R. 16  East West County: Montgomery Docket No.: D-27774
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Melsoa Theme	KCC Office Use ONLY
Title: Agent Date: 10/7/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
2003	Wireline Log Received
Charles III	Geologist Report Received
Notary Public: SHERRY 16: WAT	SON UIC Distribution
Date Commission Expires: Notary Public Nota	

STATE OF MISSOURI

Jackson County

My Commission Fynires Nov. 20, 2006

