

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620- 365-3111

Contractor: Name: MCPHERSON DRILLING
License: 5675
Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

☒ X New Well ☐ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☒ X Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Entr.?) ☐ Docket No. _____

6-6-2001 6-7-2001 8-28-2001

Spud Date or
Completion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15-125-30,028

County: MONTGOMERY

70E - NW-NW-SE Sec. 23 Twp. 32 S. R. 16 X E

2240 feet from S Line of Section

2240 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: MARTIN Well #: 1

Field Name: BREWSTEN

Producing Formation: RIVERTON COAL

Elevation : Ground: UNKNOWN Kelly Bushing: _____

Total Depth: 1146 Plug Back Total Depth: 1139.60

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Staging Cementing Collar Used? ☐ Yes ☒ X No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from SURFACE

feet depth to 1146 w/ 125 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-12-01

Subscribed and sworn to before me this 7th day of January

2002

Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2004

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

Operator Name COLT ENERGY, INC. Lease Name MARTIN Well # 1
 Sec. 23 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>Yes</u> <u>X</u> No (Attach Additional Sheets)	<u>X</u> Log Formation (Top), Depth and Datum <u>Sample</u> Name Top Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u>X</u> Yes <u>No</u> Cores Taken <u>Yes</u> <u>X</u> No Electric Log Run <u>X</u> Yes <u>No</u> (Submit Copy) List All E. Logs Run:	

CASING RECORD <u>X</u> NEW <u>USED</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	24	20'	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2	10 1/2	1139.60'	PORTLAND A	125SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>	Top Bottom			
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 60 PHASE	350GAL HCL	1079.5-
	1079.5-1083.5	5SXS 12/20 SAND	1083.5
		10SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
Date of First, Production 10-17-01		Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u>			
Estimated Production/24hrs	Oil Bbls	Gas Mcf 12	Water 0	BBLS.	Gas-Oil Ratio Gravity
Disposition Of Gas <u>VENTED</u> <u>X</u> Sold <u>Used on Lease</u> <u>Open Hole</u> <u>X</u> Perf. <u>Dually Compl.</u> <u>Commingle</u> (If vented Submit ACO-18) -----Other (Specify)					