

1-32-166 10/1 J

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6034

EXPIRATION DATE

OPERATOR Montgomery County Crude

API NO. 15-125-25300

ADDRESS 220 West Main St.

COUNTY Montgomery

Cherryvale, Kansas 67335

FIELD Cherryvale-Neodesha

** CONTACT PERSON Phillip Eastep

PROD. FORMATION Bartlesville

PHONE 316-336-3766

PURCHASER Sahara Corporation

LEASE Cotterill

ADDRESS West Hwy 75 & Hwy 160

WELL NO. #3

Independence, KS 67301

WELL LOCATION W $\frac{1}{2}$ SE $\frac{1}{4}$

DRILLING CONTRACTOR Central Plains Drilling Inc.

495 Ft. from North Line and

ADDRESS So. Hwy 169 & P. O. Box 67

495 Ft. from East Line of

Cherryvale, KS 67335

the SE $\frac{1}{4}$ (Qtr.) SEC 1 TWP 32 RGE 16E.

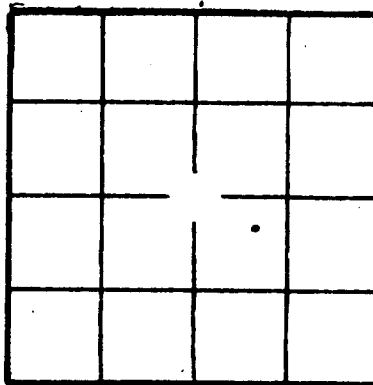
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 892' PBD 876'

SPUD DATE 7-26-82 DATE COMPLETED 7-28-82

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 75' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
50 Gal. 15% HCL Acid 184 Bbls. Gelled Water		828' - 833'	
2,000 Lbs. 20/40 Sand, 4,000 Lbs. 10/20 Sand			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
8-16-82		Pumping	
Gravity		36	
Estimated Production -I.P.	Oil	Gas Minimal	Water %
Two	bbls.	Casing Head MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Vented		11 - 828' - 833'	

OPERATOR Montgomery County Crude LEASE Cotterill SEC. 1 TWP. 32 RGE. 16E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Clay & Sandstone	0	7	Pink Lime	548-567
Sandy Shale	7	28	Oswego Lime	635-668
HARD Sand	28	35	3rd Lime	702-712
Lime, Shale & Sandy Shale	35	323	Oil Sand	827-833
Sand & Sandy Shale	323	343		
Lime, Sand & Sandy Shale	343	548		
Pink Lime	548	567		
Dark Shale	567	574		
White Shale	574	578		
Sandy Shale & Shale	578	635		
Oswego Lime	635	668		
Shale & Lime	668	702		
3rd Lime	702	712		
Shale	712	729		
Coal	729	732		
Sandy Shale	732	748		
Lime	748	750		
Coal	750	756		
Sandy Shale	756	792		
Coal	792	794		
Sandy Shale & Lime	794	827		
Oil Sand	827	833		
Shale	833	884		
Sand	884	885		
Sandy Shale	885	892		
Core #1 827-839 Core #2 866-892				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-5/8"	7"	17 lbs	75'	Portland	28	3 Sacks 3% Calcium
Production	5-1/4"	2-7/8"	9 lbs	876'	Portland	82	Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Two	2-1/8" jet link	828'-833'
TUBING RECORD					
Size	Setting depth	Packer set at			