

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK NATURAL GAS
Operator Contact Person: DENNIS KERSHNER
Phone: (316 365-3111
Contractor: Name: MCPHERSON DRILLING
License: 5675
Wellsite Geologist: None

Designate Type Of Completion:

☒ New Well ☐ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____

9-1-2000 9-6-2000 9-25-2000
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 125-29,977
County: MONTGOMERY
- NW- NW-SE Sec. 9 Twp. 32 S. R. 16 X E W
2310 feet from S Line of Section
2310 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: DODDS Well #: 6
Field Name: JEFFERSON-SYCAMORE
Producing Formation: Riverton Coal *gk*

Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1123 Plug Back Total Depth: 1123
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1123
feet to SURFACE w/ 129 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit) *CM*
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*

Title: OFFICE MANAGER Date: 10-11-2000

Subscribed and sworn to before me this 12th day of October
2000.

Notary Public: Shirley Q Statler

Date Commission Expires: 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
☒ If Denied, Yes Date _____
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution

IOG

Operator Name COLT ENERGY, INC. LeaseName DOODS Well# 6
 Sec. 9 Twp. 32 S. R. 16 X East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No

Cores Taken Yes X No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run: GAMMA RAY / NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8"		20.5	POTLAND A	54SXS	
PRODUCTION	6 3/4	4 1/2		1123	POZO 50/50	129SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3 3/8" dp Expendable Csg. Gun 1065-1070	150GALS 15%HCL	1065-1070
		1400# 12/20 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u>	<u>No</u>
Date of First, Resumed Production, SWD or Enhr 10-4-2000			Producing Method: <u>Flowing</u> <u>X</u> Pumping <u>Gas Lift</u>			
Estimated Production/24hrs	Oil Bbls	Gas 25Mcf	Water 160 BBLs.	Gas-Oil Ratio	Gravity	
Disposition Of Gas <u>VENTED</u> <u>X</u> Sold <u>Used on Lease</u> <u>Open Hole</u> <u>x</u> Perf. <u>Dually Compl.</u> <u>Commingle</u> (If vented Submit ACO-18) <u>Other (Specify)</u>						