

COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 099 22925

County LABETTE

NE SE NE Sec. 35 Twp. 32 Rge. 17  East  
West

Operator: License # 6057

3630 Ft. North from Southeast Corner of Section

Name: M C E TRUST

330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Address 1008 SOUTH CENTER STREET

Lease Name Eldon Myers Well # 2-G

City/State/Zip MESA, ARIZONA 85210

Field Name Coffeyville - Cherryvale

Purchaser: TTT Pipelines

Producing Formation Riverton Coal

Operator Contact Person: Bob Myers

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Phone (316) 336-2016

Total Depth 954' PBDT \_\_\_\_\_

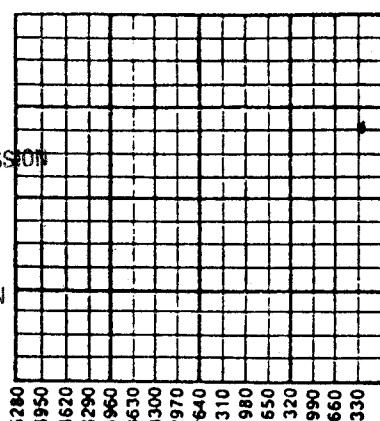
Contractor: Name: Kephart Drilling

License: 5379

Wellsite Geologist: Jack Blankenship

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OIL & GAS CONSERVATION DIVISION

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)



If **OMMO**: old well info as follows:

Amount of Surface Pipe Set and Cemented at 20' 7" Feet

Operator: \_\_\_\_\_

Multiple Stage Cementing Collar Used?  Yes  No

Well Name: \_\_\_\_\_

If yes, show depth set 900' Feet

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to Surface w/ 70 sx cmt.

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6-28-91 7-1-91 7-5-91  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado  
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and  
82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in  
writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all  
wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4  
form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or  
conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Blankenship  
Title PARTNER Date 9-9-91

Subscribed and sworn to before me this 9th day of September,  
1991.

Notary Public Edith V. Hunsford  
Date Commission Expires \_\_\_\_\_ My Commission Expires Sept. 27, 1994

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers TimeLog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other J.S.  
(Specify)

SIDE TWO

Operator Name M C E TRUST

Lease Name Eldon Myers

Well # 2-G

Sec. 35 Twp. 32 Rge. 17

East  
 West

County LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name Top Bottom

SEE ATTACHED DRILLERS LOG

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE PIPE</b>	<b>20' OF 7"</b>	<b>CEMENTED W/</b>	<b>3 SACKS OF</b>	<b>CEMENT</b>			
<b>2 3/8" CASING</b>	<b>TO 938 FT</b>	<b>W/PACKER CEMENTED</b>	<b>900</b>	<b>TO SURFACE</b>			

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

1/2" Size

Set at 935

Packer At

Liner Run

Yes  No

Date of First Production

Producing Method

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

10-15 MCF

DRY NO WATER

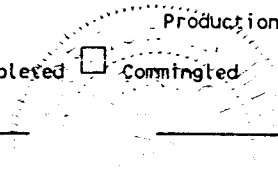
Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify)

Production Interval



KEPHART DRILLING INC.  
R.R. # 1 BOX 68A  
THAYER, KANSAS 66776

MCE TRUST	From	-	To	-	Formation
Jack Blankenship	0	-	3	-	overburden
	3	-	33	-	shale
Rag Packer Set 937 ft.	33	-	39	-	lime
	39	-	167	-	shale
Started: 6-28-91	167	-	168	-	coal
	168	-	192	-	shale
Finished: 7-1-91	192	-	198	-	lime
	198	-	207	-	shale
20 ft. of 7 in.	207	-	210	-	lime
	*203				1 in. on ½ in
3 cement					3. MCF/Day
	210	-	220	-	shale
Eldon Myers # 2G	220	-	231	-	lime
	231	-	238	-	shale
15-099-22,925	238	-	249	-	lime
	*243				2½ in. on ½ in.
S35 T32 R17E					10 MCF/Day
	249	-	256	-	sandy shale
	256	-	365	-	shale
	365	-	390	-	lime
	390	-	396	-	shale
	396	-	397	-	coal
	397	-	457	-	shale
	*403				GCS
	457	-	491	-	Oswego lime
	491	-	497	-	shale
	497	-	519	-	lime
	*505				7 in. on ½ in.
					16.7 MCF/Day
	519	-	522	-	shale
	522	-	523	-	coal
	523	-	525	-	shale
	525	-	533	-	lime
	*525				13 in. on ½ in.
					22.8 MCF/Day
	533	-	561	-	shale
	*545				8 in. on ½ in.
					17.2 MCF/Day
	561	-	562	-	coal
	562	-	582	-	shale
	582	-	583	-	coal
	583	-	587	-	shale
	*585				GCS
	587	-	599	-	sandy shale
	599	-	600	-	coal
	600	-	627	-	shale
	627	-	628	-	coal
	628	-	653	-	shale
	653	-	663	-	sand

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CONSERVATION DIVISION  
Wichita, Kansas

MCE TRUST	663	-	696	-	shale
	696	-	703	-	sand
Jack Blankenship	703	-	732	-	shale
	*705				9in. on ½in.
	732	-	742	-	laminated sand
	742	-	772	-	shale
	772	-	780	-	sand
	780	-	787	-	shale
	787	-	788	-	coal
	788	-	879	-	shale
	*846				½in. on ½in.
	879	-	881	-	coal
	881	-	930	-	shale
	930	-	934	-	laminated sand
	934	-	940	-	shale
	940	-	942	-	coal
	942	-	949	-	shale
	*946				2 in on lin. 36.5 MCF/Day
	949	-	954	-	chat
	*951				GCS
	*954				GCS
	954		Total Depth		