

CONTINENTAL OIL COMPANY

DATA FOR CORE ANALYSIS

1. Operator Continental Oil Co. 13. Core No. 142
2. Well John Ord #47 14. Date Cored 11/20/61
3. Field Country Club 15. Sampled by Lowell Deckert
4. County habette 16. Date Shipped 11/21/61
5. State Kansas 17. Shipped by Lowell Deckert
6. Location 1095 S. N. line 1545 E. W. line
35-32-17 18. Shipped Via Car
7. Elevation 827.2 GR
DF
RB
8. Formation Bartlesville Sand
9. Core Recorder? Yes/No
10. Crude Oil Grav. _____ ° API est.
meas.
11. Formation Water Chlorides _____ ppm
12. Analysis Requested.
- a. ☒ Routine Core Analysis
(Includes saturation of sealed sample, porosity, horizontal and vertical permeability, chlorides, and irreducible interstitial water tests.)
- b. ☐ Flood Tests: 1/ _____ ft.
- c. ☐ Acid Sol.: 1/ _____ ft.
- d. ☐ Research Study
(Attach Detailed Sheet.)
- e. ☐ Water Perm.: 1/ _____ ft.
- f. ☐ _____
20. Drilling Fluid Data:
- a. Type Natural Mud
- b. Weight _____ #/
- c. Visc. _____ Marsh Sec.
- d. Water Loss _____ cc/
- e. pH _____
- f. Chlorides _____ ppm
21. REMARKS: _____
22. Send Preliminary Results to: _____
at _____ Results desired
by _____ (Hour and/or Day)
for _____ (Operation).
23. Priority ☐ A ☐ B ☐ C
24. AFE or Other Unit Charge _____
25. Furnish addresses of partner companies that desire copies of final report on reverse side of this form.
26. Analysis requested by: Wm. Drassen
2013 Lakonia Road
Enid, Okla.

Sand Tight	701	Odor
Sand	702	Bleeding oil
	703	
Sand Tight	704	Odor
	705	
	706	
	707	
	708	
Sand	709	Bleeding oil
	710	
	711	
	712	
	713	
	714	
	715	
	716	
	717	
	718	
Sand	719	Heavy Bleeding
	720	

SCALE: 1/8" = 1'

1. Operator_____	13. Core No. _____
2. Well _____	14. Date Cored _____
3. Field _____	15. Sampled by _____
4. County _____	16. Date Shipped _____
5. State _____	17. Shipped by _____
6. Location _____	18. Shipped Via _____
7. Elevation _____	19. Type of Core:
8. Formation _____	☐ Conventional
9. Core Recorder? Yes/No	☐ Diamond
10. Crude Oil Grav. _____ ° API est. meas.	☐ Wire Line
11. Formation Water Chlorides _____ ppm	☐ Side Wall
12. Analysis Requested.	☐ Cable Tool
a. ☐ Routine Core Analysis (Includes saturation of sealed sample, porosity, horizontal and vertical permeability, chlorides, and irreducible interstitial water tests.)	☐ _____
b. ☐ Flood Tests: 1/_____ ft.	20. Drilling Fluid Data:
c. ☐ Acid Sol.: 1/_____ ft.	a. Type _____
d. ☐ Research Study (Attach Detailed Sheet.)	b. Weight _____ #/_____
e. ☐ Water Perm.: 1/_____ ft	c. Visc. _____ Marsh Sec.
f. ☐ _____	d. Water Loss _____ cc/_____
21. REMARKS: _____	e. pH _____
_____	f. Chlorides _____ ppm
22. Send Preliminary Results to: _____	
at _____ Results desired	
by _____ (Hour and/or Day)	
for _____ (Operation).	
23. Priority ☐ A ☐ B ☐ C	
24. AFE or Other Unit Charge _____	
25. Furnish addresses of partner companies that desire copies of final report on reverse side of this form.	
26. Analysis requested by: _____	

Sand	720	Bleeding oil
	721	
Sand	722	Heavy bleeding
Sand	723	Bleeding oil
Sand Tight	724	No Odor
Sand	725	Bleeding
Sand	726	Heavy Bleeding
	727	
	728	
	729	
	730	
	731	
	732	
Tight sand w/ laminations black shale	733	No odor or stain
	734	
	735	
	736	
	737	
	738	
Black shale	739	
	740	

SCALE: 1/8" = 1'

Conoco #47 J. Ord
35-32S-17E
(Cherokee)

701-736

sandstone, gray, fine-med. grained,
shale laminations

736-738

shale, dk. gray, sandy