7-32-17E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-125-28,110

County Montgomery

C-E/2 NE SW Sec. 7 Twp. 32 Rge. 17 XX East __ West

2125' Ft North from Southeast Corner of Section
2805' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name John Linnebur Well # 5

Field Name

Producing Formation Bartlesville

Elevation: Ground KB

Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

N/A
Purchaser

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540
Loraine Cleaver

Contractor: License # 5379
Name Kephart Drilling, Inc. R.R.#1 Box 68-A
Thayer, Kansas 66776

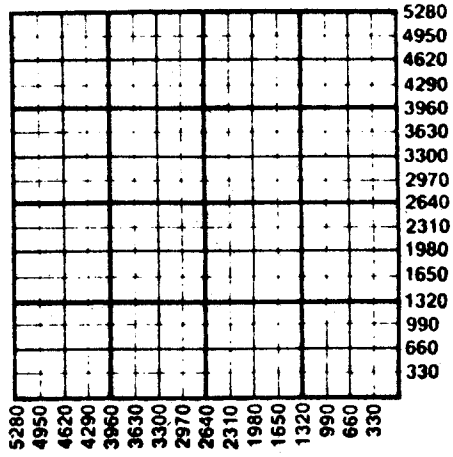
Wellsite Geologist
Phone

Designate Type of Completion
XX New Well __ Re-Entry __ Workover

XX Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WELL HISTORY

Drilling Method:
__ Mud Rotary XX Air Rotary __ Cable

1-11-86	1-13-86	N/A
Spud Date	Date Reached TD	Completion Date

750'	N/A
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? __ Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 743' feet depth to Surface w/ 112 SX cmt
Cement Company Name Portland: Consolidated
Invoice # 61657 1-14-86

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Loraine Cleaver Lease Name John Linnèbur Well # 5

Sec. 7 Twp. 32 Rge. 17 [XX] East [ ] West County Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [XX] No
Samples Sent to Geological Survey [ ] Yes [XX] No
Cores Taken [ ] Yes [XX] No

Formation Description [ ] Log [ ] Sample

Name	Top-Bottom	Name	Top-Bottom	Name	Top-Bottom
Overburdne	0-2	Shale	275-283	Lime	540-549
Lime	2-20	Sand	283-340	Shale	549-572
Sand	20-34	Sandy Shale	340-358	Coal	572-575
Shale	34-54	Shale	358-395	Shale	575-598
Lime	54-85	Lime	395-417	Coal	598-599
Shale	85-106	Shale	417-427	Shale	599-652
Lime	106-122	12" on 1"	423-	Oil Sand	652-655
Shale	122-147	Sandy Shale	427-433	Shale	655-676
Lime	147-149	Sand	433-439	Coal	676-677
Shale	149-176	Shale	439-474	Shale	677-678
Lime	176-178	Lime	474-479	Oil Sand	678-692
Shale	178-196	Shale	479-481	Coal	692-693
Lime	196-219	Lime	481-506	Good Show	695-689
Shale	219-223	Shale	506-513	Sand	693-697
Lime	223-231	Lime	513-532	Shale	697-700
Shale	231-236	16" on 1"	523	Shale	700-716
Lime	236-251	Shale	532-538	Sand	716-718
Shale	251-254	Coal	538-539	Shale	718-725
Lime	254-275	Shale	539-540	Laminated Sand	725-733
Coal	733-734				
Shale	734-737				
Sand	737-739				
Shale	739-750				
17oz.on1½"=181.000					
743					
TD					
750					

CASING RECORD [ ] New [XX] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"		21'	Portland	3	A-60/40
Production	6-1/4"	2-7/8"		743'	Portland	112	3%Salt-2Gel-Flo-Seal

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set at Packer at Liner Run Type

Date of First Production | Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.5 Bbls	T/A MCF	Bbls	CFPB	

N/A

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold

[ ] Open Hole [ ] Perforation [ ] Other (Specify)

Not Completed yet