

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # # 7208Name: LORAIN CLEAVERAddress 700 TEXAS ROADCity/State/Zip COLONY, KANSAS 66015Purchaser: PLAINSOperator Contact Person: BETTY THORNHILLPhone (620) 365-2515Contractor: Name: LORAIN CLEAVER OILLicense: # 6056Wellsite Geologist: NONEDesignate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD STOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well as follows:

Operator: Well Name: Comp. Date Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/23/01 11/15/01
Spud Date Date Reached TD Completion Date

API NO. 15- 125-30063-0000
County MONTGOMERY
SE SE SE NW Sec. 7 Twp. 32 Rge. 17 X E
2475 Feet from S (N) (circle one) Line of Section
2475 Feet from E (N) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name PAUL BIRD Well # 15
Field Name COFFEYVILLE/CHERRYVALE
Producing Formation BARTLESVILLE
Elevation: Ground N/A KB
Total Depth 750 PSTD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 750
feet depth to SURFACE w/ 98 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature XX Lorain CleaverTitle OWNER Date 2/4/02Subscribed and sworn to before me this 4 TH day of FEBRUARY 19 2002Notary Public BETTY THORNHILL3/8/2002Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name LORAIN CLEAVER OILLease Name PAUL BIRDWell # # 15Sec. 7 Twp. 32 Rge. 17 ☒ East
☐ WestCounty MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

DRILLER LOG

CORE 697-712

SEATING NIPPLE 691

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
SOIL & CLAY	0	21
SHALE	46	67
LIME	141	204
BL SHALE	225	231
LIME	528	540
SHALE	564	696
SHOW OF GAS NO OIL	696	700
SAND W/ GOOD BROKEN OIL.	700	709

CASING RECORD

☐ T.D. ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9	6"		20	PORTLAND 50/50 POZ MIX	4 SACKS	PREM. GEL.
PRODUCTION	57/8	2 7/8		750	PORTLAND 50/50	98 SACKS	PREM GEL.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				
		HAS NOT BEEN FRAC. OR PERF.	T.A.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☒ No	
		2 7/8	750	N/a				
Date of First, Resumed Production, SWD or Inj.			Producing Method					
T/A			☐ Flowing ☐ Pumping ☐ Gas Lift ☒ T.A. Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

XX

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