

27-32-185

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5499
Name Brecheisen Oil Co.
Address Box 40
City/State/Zip Garnett, Ks. 66032

Purchaser N/A it is shut in

Operator Contact Person Jim Lorenz
Phone 316-421-6906

Contractor: License # 5782
Name V.W. & B. Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-13-85	6-14-85	
Spud Date	Date Reached TD	Completion Date
772		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 772 w/ 1.50 SX cmt

API NO. 15-099-22,340

County Labette

SW SE NE Sec 27 Twp 32 Rge 18 East West

315 Ft North from Southeast Corner of Section
1120 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

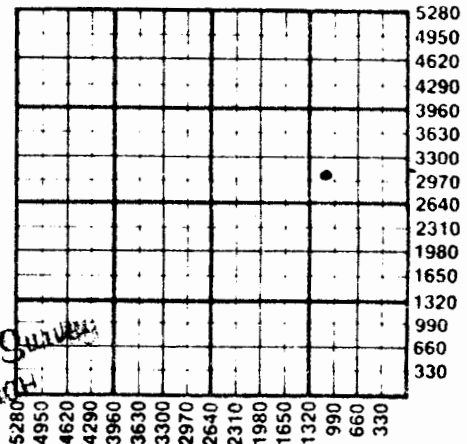
Lease Name L. Myers Well # 9 Dixon

Field Name Dixon Mound

Producing Formation Tucker

Elevation: Ground KB

Section Plat



JUL 16 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Brecheisen Oil Co. Lease Name L. Myers Well # 9 Dixon

Sec. 27 Twp. 32 Rge. 18 East West County Labette

WELL LOG

INSTRUCTIONS: Show important tests... METHOD OF COMPLETION... Attach copy of log.

Drill Stem Tests Taken... Samples Sent to Geological Survey... Cores Taken

Formation Description... Log Sample

Table with columns: Name, Top, Bottom, Name, Top, Bottom. Lists geological formations like Blk Shale, Limestone, Gray Shale, etc.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table for Casing Record with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, #Sacks Used, Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table for Perforation Record with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD

Size 2" Set At 772 Packer at Liner Run Yes No

Date of First Production shut in Producing Method Flowing Pumping Gas Lift Other (explain)

Operator Name Brecheisen Oil Co. Lease Name L. Myers Well # 9 Dixon

Sec. 27 Twp. 32 Rge. 18 East West County Labette

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Top Bottom

Formation Description [x] Log [] Sample

Table with 5 columns: Name, Top, Bottom, Name, Top, Bottom. Rows include Dk Silty Gray Shale, White Sandstone, Laminated Sandstone, Shaley Laminated Sandstone, Sandy Shale, Sandstone Shale Streaks, Shale Some Lamination, Laminated Sandstone, Shaley Sandstone, Sandstone Shale Streaks, Lime Shale Sandstone, and Dark Gray Shale.

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State Geological Survey