

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy LLC
Address: 2198 Valley High Drive
City/State/Zip: Independence, Kansas 67301
Purchaser: NEI
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: L&S Well Service
License: 32450
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back _____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - 099-23164-0000
County: Labette
NE NE NE Sec. 22 Twp. 32 S. R. 18 East West
330 feet from S / (circle one) Line of Section
330 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers Well #: C-1
Field Name: Mound Valley

Producing Formation: Coals, Mississippi
Elevation: Ground: 910 Kelly Bushing: 913
Total Depth: 950 Plug Back Total Depth: 938.2
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 938.2
feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Operating Manager Date: 1-3-02

Subscribed and sworn to before me this 3 day of January

2002
Notary Public: Terry Carroll
TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9/2/05

Date Commission Expires: _____

KCC Office Use ONLY

- ____ Letter of Confidentiality Attached
- ____ If Denied, Yes Date: _____
- ____ Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution

Operator Name: Carroll Energy LLC Lease Name: Myers Well #: C-1
 Sec. 22 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|------|------|------|--------|------|------|--------|------|-------|----------|------|------|-------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pink</td> <td>298'</td> <td>Lime</td> </tr> <tr> <td>Oswego</td> <td>388'</td> <td>Lime</td> </tr> <tr> <td>Mulkey</td> <td>447'</td> <td>Shale</td> </tr> <tr> <td>Riverton</td> <td>879'</td> <td>Coal</td> </tr> <tr> <td>Mississippi</td> <td>890'</td> <td>Lime</td> </tr> </table> | Name | Top | Datum | Pink | 298' | Lime | Oswego | 388' | Lime | Mulkey | 447' | Shale | Riverton | 879' | Coal | Mississippi | 890' | Lime |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Pink | 298' | Lime | | | | | | | | | | | | | | | | | |
| Oswego | 388' | Lime | | | | | | | | | | | | | | | | | |
| Mulkey | 447' | Shale | | | | | | | | | | | | | | | | | |
| Riverton | 879' | Coal | | | | | | | | | | | | | | | | | |
| Mississippi | 890' | Lime | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8 | 32 | 20' | PORT | 4 | |
| Production | 6 3/4 | 4 1/2 | 9.5 | 938.2 | PORT | 103 | Diacel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | 3 1/8" Slick Tag Gun 879'-881' | 185 sx 20/40 Frac Sand | 879'-881' |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2 3/8 | 920' | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 10/22/01 | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 5 | 30 | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____