

21-32-19E JWG

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 06658 EXPIRATION DATE August 31, 1984

OPERATOR Paydirt Development Ltd. API NO. 15-099-22022

ADDRESS 2124 S. Birch St. COUNTY Labette

Denver, Co. FIELD Altamont

\*\* CONTACT PERSON Dale Coplan PROD. FORMATION Mississippi

PHONE 303/756-8311  Indicate if new pay.

PURCHASER Altamont, KS LEASE Meyers

ADDRESS Box 305 WELL NO. MA-3

Altamont, KS 67330 WELL LOCATION \_\_\_\_\_

DRILLING \_\_\_\_\_ 330 Ft. from S Line and

CONTRACTOR \_\_\_\_\_ 1660 Ft. from E Line of (E)

ADDRESS UNKNOWN the S (Qtr.) SEC 21 TWP 32 RGE 19 (X).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

		21	
		X	

(Office Use Only)

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 834 PBTD \_\_\_\_\_

SPUD DATE UNKNOWN DATE COMPLETED 1/16/84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Brian M. Gordon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

22-32-19E PL

ACO-1 Well History

Side TWO

OPERATOR - Paydirt

LEASE NAME Meyers

SEC 22 TWP 32 RGE 19 (E)

WELL NO MA-3

21

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Lime	230	268		
Shale	268	750		
Lime	750	TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% HCL	770-784

Date of first production	1-19-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 0 bbls.	Gas 250 MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		29 Perforations	
Sold			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4	4 1/2	9 1/2	834	Portland	114	Gel Flo

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 Glass	770-784

TUBING RECORD

Size	Setting depth	Pecker set at