

21-30-19E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 06658 EXPIRATION DATE August 31, 1984

OPERATOR Paydirt Development Ltd. API NO. 15-099-21,927

ADDRESS 2124 S. Birch COUNTY Labette

Denver, Co. 80222 FIELD Altamont

\*\* CONTACT PERSON Dale Coplan PROD. FORMATION Mississippi

PHONE 303/756-8311 x Indicate if new pay.

PURCHASER Altamont, KS LEASE Meyers

ADDRESS Box 305 WELL NO. MA-2

Altamont, KS 67330 WELL LOCATION

DRILLING UNKNOW 330 Ft. from S Line and

CONTRACTOR 330 Ft. from E Line of (E)

ADDRESS the S (Qtr.) SEC 21 TWP 32 RGE 19 (XX).

PLUGGING \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBTD \_\_\_\_\_

SPUD DATE UNKNOW DATE COMPLETED N/A

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented N/A DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas, KC, KCC) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Brian M. Gordon

that: \_\_\_\_\_, being of lawful age, hereby certifies

Side TWO OPERATOR Paydirt LEASE NAME Meyers SEC 21 TWP 32 RGE 19 (X)  
WELL NO MA-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale		754		
Lime	754	TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		AUG 3 1984	Depth interval treated	
250 Gal 15% HCL			754-766	
<i>State Geological Survey</i> WICHITA BRANCH				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
1-1984				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	0	270	%	
Disposition of gas (vented, used on lease or sold)			CFPB	
Sold			15 Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	6 1/4	4 1/2	9 1/2		Portland	101	Gel Flo

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/2 Glass	754-766
Size	Setting depth	Packer set at			