

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9313 EXPIRATION DATE \_\_\_\_\_

OPERATOR James Lorenz API NO. 15-099-22,000

ADDRESS R. R. 2; Parsons, Ks. 67357 COUNTY Labette

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Lorenz PROD. FORMATION \_\_\_\_\_

PHONE 316-421-6906 Indicate if new pay.

PURCHASER LEASE Couch Lorenz

ADDRESS WELL NO. 1

DRILLING CONTRACTOR V W & B Drilling Co. WELL LOCATION NE SE NW

ADDRESS P. O. Box 7; N. Hwy 169 2190 Ft. from N Line and

Cherryvale, Ks. 67335 1940 Ft. from W Line of (E)

PLUGGING CONTRACTOR the NW 1/4 (Qtr.) SEC 17 TWP 32 RGE 19 XXXX

ADDRESS \_\_\_\_\_

TOTAL DEPTH 895' PBTD \_\_\_\_\_

SPUD DATE 3-5-84 DATE COMPLETED 3-10-84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 30' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

MY COMMISSION EXPIRES: \_\_\_\_\_  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
OPERATOR

James Lorenz

LEASE NAME Couch Lorenz

SEC 17 TWP 32 RGE 19

~~XXX~~

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Top Soil	0	1		
Yellow Clay	1	2		
Limestone	2	9		
Gray Shale	9	81		
Limestone	81	84		
Gray Shale	84	104		
Dk Shale	104	110		
Limestone	110	124		
Gray Shale	124	134		
Limestone	134	145		
Dk Gray Shale	145	152		
Limestone	152	163		
Gray Shale	163	190		
Sandy Limestone	190	194		
Siltstone	194	203		
Sandy Limestone	203	207		
Siltstone	207	225		
Silty Gray Shale	225	235		
Sandstone	235	249		
Silty Gray Shale	249	253		
Gray Shale	253	275		
Pink Limestone	275	302		
Dk Gray Shale	302	307		
Streak of Coal	307			
Calcareous Gray Shale	307	320		
Gray Shale	320	362		
Limestone Oswego	362	383		
Dk Gray Shale	383	391	Little Gas	
Limestone	391	408		
Dk Gray Shale	408	411		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6-5/8"	10#	30'	Portland	12	12# Cal. Chol.
Production	6 1/2"	2-3/8"		765'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR James Lorenz

LEASE NAME Couch Lorenz

SEC. 17 TWP. 32 RGE. 19

(E)

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	411	429		
Silty Gray Shale	429	491		
Streak of Coal	491			
Sandy Limestone	491	495		
Siltstone	495	499		
Silty Gray Shale	499	516		
Limestone	516	518		
Dk Gray Shale	518	529		
Streak of Coal	529			
Silty Gray Shale	529	544		
Limestone	544	545		
Gray Shale	545	551		
Streak of Coal	551			
Silty Gray Shale	551	570		
Limestone	570	571		
Silty Gray Shale	571	770		
Blk Sandstone	770	774	Oil Smell	
Sandy Limestone	774	780		
Sandstone	780	794		
Gray Shale	794	850	Slight show of Oil	
Laminated Silt Stone	850	858		
Streak of Coal	858			
Dk Gray Shale W/Pyrite	858	865		
Mississippi Chat	865	894		
Mississippi Limestone	894	895		
Bottom of Hole	895			
Gas checked at 411' 17" of water column w/1/2" choke				
Gas checked at 794' 17# w/1/2 choke				
Gas checked at 865' 24# w/1/2 choke				
765' of 2-3/8" upset pipe w/packer set at 765' 1" lead seat in packer				