

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5415  
Name Tenneco Oil Company  
Address 3000 United Founders Blvd.  
City/State/Zip Oklahoma City, OK 73112

Purchaser Koch Oil

Operator Contact Person Dale Sims  
Phone (405) 848-8551

Contractor: License # 5108  
Name McAllister Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply)  
 Temp Abd  Delayed Comp

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-4-85 11-11-85 11-12-85  
Spud Date Date Reached TD Completion Date  
4004' 3959'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 305 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls		MCF		Bbls	CFPB		
	36		0		400			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Other (Specify) .....  
 Perforation  
 Dually Completed  Commingled

Simpson  
Arburkle

API NO. 15-191-21,888  
County Summer  
SE NW NE 17 32S Rge 2 XX East West

4175 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

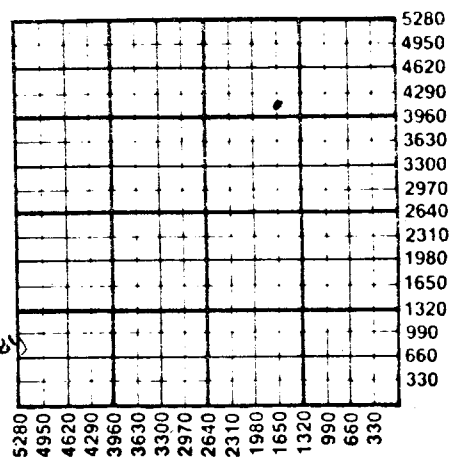
Lease Name Tallman Well # 2-17

Field Name Oxford West

Producing Formation Arbuckle and Simpson

Elevation: Ground 1244' 1249' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Operator Name ..... Tenneco Oil Company ..... Lease Name ..... Tallman ..... Well # ..... 2-17

Sec. .... 17 ..... Twp. .... 32S ..... Rge. .... 2 E .....  East  West ..... County ..... Sumner .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	0	580'
Shale & lime	580'	1573'
Lime & shale	1573'	1797'
Shale & lime	1797'	2055'
Lime & shale	2055'	2230'
Shale & lime	2230'	2695'
Shale	2695'	2807'
Lime	2807'	2946'
Lime & shale	2946'	3190'
Lime	3190'	3300'
Lime & shale	3300'	3450'
Lime	3450'	3561'
Lime & shale	3561'	3772'
Lime	3772'	4004'
Rotary total depth	4004'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8		305'		110	3%cc
production	7-7/8	5-1/2	15.5	4003'		225	EA2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3664-67 3678-86 Simpson						
4	3698-3714 Arbuckle			None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 7/8		3683		3696			
Date of First Production		Producing Method					
11-26-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					