

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9809
name Meridith Enterprises, Inc.
address R.R. #1
City/State/Zip Wellington, KS 67152

Operator Contact Person Bill Meridith
Phone (316) 262-8002

Corporator: license # 5108
name McAllister Drilling Co., Inc.

Wellsite Geologist

Phone
PURCHASER Clear Creek, Inc.
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-27-84
8-7-84 9-8-84 9-9-84
Spud Date Date Reached TD Completion Date

3789'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 191-21,735

County Sumner

N/2 NE NW Sec 7 Twp 32 Rge 2 X East
(location) West

4730 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

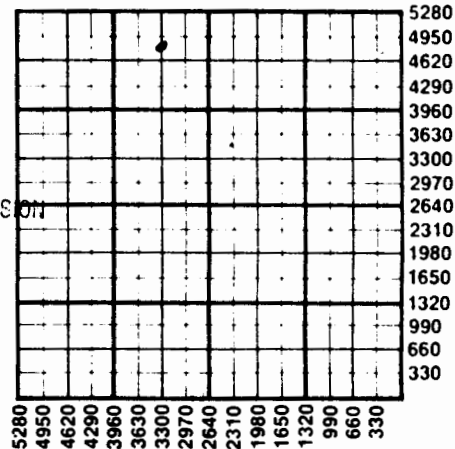
Lease Name Metz Well# 1

Field Name

Producing Formation ARBUCKLE

Elevation: Ground 1244 KB 1249

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 03 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

7-32-2E

Operator Name Meridith Enterprises, Lease Name Metz Well# 1 SEC 7 TWP 32 RGE 2 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Shale & lime	0'	1792'
Lime & shale	1792'	2013'
Sand & shale	2013'	2134'
Shale & lime	2134'	2382'
Lime & shale	2382'	2526'
Sand & shale	2526'	2645'
Shale & lime	2645'	2795'
Shale	2795'	3037'
Shale & lime	3037'	3271'
Lime & shale	3271'	3789'
Rotary total depth	3789'	

TUBING RECORD size 2 3/8 set at packer at		Liner Run ☐ Yes ☐ No	
Date of First Production 9-21-54	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil 6 Bbls	Gas NONE MCF	Water NONE Bbls Gravity 36.7 CFPB

3 1985

Disp on of gas: ☐ vented ☒ open hole ☐ perforation ☐ other (specify) ☐ Dually Completed.

☐ sold ☐ used on lease

PRODUCTION INTERVAL

CASING RECORD ☒ new ☒ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"		305'		200	3% cc
PRODUCTION	7-7/8"	5-1/2"	10.5#	3787'	60/40 poz	100	2% gel, 2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

SIDE TWO

7-30-26

81

Operator Name Meridith Enterprises, Lease Name Metz Well# 1 SEC 7 TWP. 32- RGE. 2 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

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☐ Yes ☐ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

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Rotary total depth	3789'	

DST #1 ON LOC. - RIG PULLING DRILL PIPE. PICKUP-MAKE UP TOOL-TOOL BELOW TABLE-ON BOTTOM TOOL OPEN-WEAK BLOW-CLOSE TOOL-30 MINUTES-TOOL OPEN-WEAK BLOW-CLOSE TOOL-OPEN TOOL-NO BLOW-FLUSH TOOL-NO BLOW-FLUSH TOOL-NO BLOW-CLOSE TOOL-OPEN BYPASS-COMING OUT OF HOLE RECOVERY: 3 FT. OF DRILLING MUD-1 HMP 1738.0-1FP-FFP 20.2-20.2 FCIP 100.9 1FP-FFP 20.2-20.2 FCIP 60.5-FHMP 1711.7

DST #2 ON LOC. - WOLT-PICKUP MAKEUP TOOL RIGHAND DROPPED-TOOL OPEN-WEAK BLOW-CLOSE TOOL-OPEN TOOL-NO BLOW-FLUSH TOOL-CLOSE TOOL-OPEN BYPASS-COME OFF BOTTOM W/TEST TOOL-RECOVERY: 3 FT. OF OCM. - 1HMP 1772.2PIN - 1FPFFD 10.1-10.1 PIN-ICIP 161.3 PIN. 1FPDFP 20.2-20.2 FHMP 1731.9 FCIP 60.5 PSI.

DST #3 PICKUP AND MAKE UP TOOL-TOOL THROUGH TABLE-TOOL OPEN(15MIN.)30SEC.-VERY WEAK BLOW AT SURFACE OF WATER-10 MIN. BLOW DIED. TOOL CLOSED(45 MIN.) TOOL OPEN (28 MIN.) NO BLOW FLUSH TOOL-VERY WEAK BLOW(1 MIN.)BLOW DIED-TOOL CLOSED(62 MIN.)OPEN-BYPASS-COME OUT DST RECOVERY-4' DRILLING MUD WITH A SLIGHT FILM OF OIL-BOTTOM TEMP. 105°-IHMP 1812.5 IFFP 20.2-20.2,FFFP 20.2-30.3, ICIP 1409.1-FCIP 1328.3-FHMP 1772.2

CASING RECORD ☒ new ☒ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"		305'		200	3% cc
PRODUCTION	7-7/8"	5-1/2"	10.5#	3787'	60/40 poz	100	2% gel, 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD size 2 3/8 set at				packer at			
Date of First Production				Liner Run ☐ Yes ☐ No			
Producing method		☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Oil		Gas		Water		Gas-Oil Ratio Gravity	
6		NONE		NONE		36.7	
Bbls		MCF		Bbls			

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☒ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

STATE CORPORATION COMMISSION

DEC 11 1934

CONSERVATION DIVISION