SIDE ONE

34-32-2E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8776
Name J. M. Cooper
Address Box 728
OXFORD, KANSAS 67119
City/State/Zip

Purchaser Conoco

Operator Contact Person J.T. Cooper
Phone 316- 221-2074

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Ty & Monte Cooper
Phone

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

4-17-87 Spud Date
4-22-87 Date Reached TD
4-27-87 Completion Date

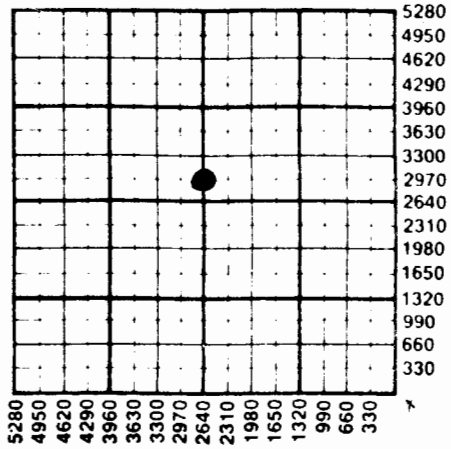
3301' Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15- 191-21989
County Sumner
S/2 S/2 N/2 Sec. 34 Twp. 32 Rge. 2 X East ___ West
2970 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nofsinger Well # 3
Field Name Donley West
Producing Formation Bartlesville
Elevation: Ground 1180' KB 1185'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water 970 Ft North from Southeast Corner
(Stream, pond etc.) 2640 Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 1987
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name J.M. Cooper Lease Name Nofsinger Well # 3

Sec. 34 Twp. 32 Rge. 2 [X] East [ ] West County. Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [XX] No

From G.L.
Formation Description
[XX] Log [ ] Sample

Name	Top	Bottom
Layton	2718	2746
K.C.	2792	2932
Bartlesville	3236	3260
Miss.	3267	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	60 Bbls	--- MCF	5 Bbls	CFPB	41

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Used on Lease [ ] Sold [ ] Open Hole [X] Perforation [ ] Other (Specify) .....

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	258'	Common	180	3% cc, 2% gel
Production		4 1/2"	11.6	3301'	60/40 poz	75	2% cc, 18% salt
					6# per sk Gilsonite		

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3244-3248 16 holes	500 bbls treated water 25,000 lb sand	3244 to 3258
4	3252-3258 24 holes		

TUBING RECORD Size 2 3/8 Set At 3260 Packer at — Liner Run [ ] Yes [X] No

Date of First Production 4-27-87

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....