

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7186 EXPIRATION DATE _____

OPERATOR ~~Docking Development Co.~~ API NO. 15-191-20-326
ADDRESS P. O. Bx 982 COUNTY Sumner
Arkansas City, Ks 67005 FIELD _____

** CONTACT PERSON O. L. Bartleson PROD. FORMATION Kansas City
PHONE 316- 326-2589

PURCHASER _____ LEASE Donley
ADDRESS _____ WELL NO. A-1
WELL LOCATION CW1/2 NW-SE

DRILLING White & Ellis Drlg. Inc. 660 Ft. from West Line and
CONTRACTOR 660 Ft. from North Line of (E)
ADDRESS Bx. 448 these SE (Qtr.) SEC 14 TWP 32s RGE 2e (W).
Eldorado, Ks 67402

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 2404 K B PBTD _____
SPUD DATE 4-27-72 DATE COMPLETED 5-4-72
ELEV: GR NA DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE C-16,493

Amount of surface pipe set and cemented 250' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWOW, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Broadfoot, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Docking Development Co.

WELL PLAT

(Office Use Only)

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC _____
KGS
SWD/REP _____
PLG. _____

SIDE TWO

OPERATOR Docking Development Co.

LEASE Donley

ACO-1 WELL HISTORY (E)

SEC. 14 TWP 32S RGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A-1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <u>FORMATION</u> | | | | |
| Cellar & Sod | 0 | 25 | | |
| Lime & Shale | 25 | 695 | | |
| Sandy Shale & Lime | 695 | 910 | | |
| Shale & Lime Stks | 910 | 1100 | | |
| Shale | 1100 | 1296 | | |
| Shale & Lime | 1296 | 1505 | | |
| Lime | 1505 | 1530 | | |
| Sand | 1530 | 1702 | | |
| Shale & Lime | 1702 | 1750 | | |
| Shale | 1750 | 1964 | | |
| Lime | 1964 | 2127 | | |
| Shale | 2127 | 2150 | | |
| Shale & Lime Stks | 2150 | 2265 | | |
| Lime | 2265 | 2360 | | |
| Shale | 2360 | 2404 | | |
| <u>TOPS</u> | | | | |
| Stalnaker | | 1530 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8-5/8 | | 250' | Portland | 135 | 3% CC |
| Production | | 5-1/2 | | 2397 | Portland | 75 | |
| | | | | | | | |
| | | | | | | | |

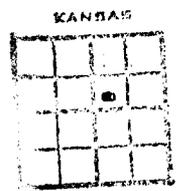
LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|----------------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

DRILLERS LOG



OPERATOR: D. L. Denley
 CONTRACTOR: White & Ellis Drilling, Inc. Box 448, El Dora Kansas 67042
 Lease Name Denley Well No. _____
 Sec. 14 T. 32 R. _____ Spot 4L NW SE
 County Sumner State Kansas

API # 15-191-20,326

Casing Record:
 Surface: 8 5/8" @ 250' with 135 Sxs. 3% cc
 Production: 5 1/2" @ 2397' with 75 Sxs.
 Type Well: 011 Total Depth 2404' KB
 Drilling Commenced: 4-27-72 Drilling Completed 5-4-72

| Formation | From | To | Tops |
|----------------------|------|------|----------------|
| Cellar & Sod | 0 | 25 | |
| Lime & Shale | 25 | 695 | |
| Sandy Shale & Lime | 695 | 910 | Steinaker 1530 |
| Shale & Lime (Stks.) | 910 | 1100 | |
| Shale- | 1100 | 1296 | |
| Shale & Lime | 1296 | 1505 | |
| Lime | 1505 | 1530 | |
| Sand | 1530 | 1702 | |
| Shale & Lime | 1702 | 1750 | |
| Shale | 1750 | 1964 | |
| Lime | 1964 | 2127 | |
| Shale | 2127 | 2150 | |
| Shale & Lime (Stks.) | 2150 | 2265 | |
| Lime | 2265 | 2360 | |
| Shale | 2360 | 2404 | |

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____
 Cementing Record: _____ Sacks _____
 Perforating Record:

| Formation | Perforated Interval | Number Shots |
|-----------|---------------------|--------------|
| | | |