

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location SW NW SW SE

DEEPENING RECORD.

Sec. 14, T. 32 R. 2 E.

664' fr SL 200' fr WL SE/4

Casing Record

County Sumner

10"

Farm- Emrich

No. 10

20" 110' 8 1/2" 1816

Company- Roxana Petroleum Corp.

15 1/2" 407 65/8" 1933

Contr.-

12 1/2" 975 53/16"

Comm.- 1-26-28.

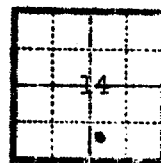
Comp.- 2-20-28.

Total Depth 2916

Shot

Quarts Between

Correspondence Regarding This Well Should Be Referred to



Elevation

Figures Indicate Bottom of Formations.

Initial Production

Date Issued. 12-7-35

137 bbls 24 hrs.

Formation	Depth	Formation	Depth
sand red	20	lime	1092
sand & mud	42	Show oil	
quick sand	50	shale	1100
sandy lime HFW	65	shale	1115
blue shale	70	lime	1140
lime hrd	75	shale	1145
sandy lime, more wtr	85	lime	1155
blue shale	110	shale	1195
lime	140	red rock	1200
blue shale	165	shale	1215
red rock	170	sandy lime	1225
blue shale	175	shale	1282
brkn lime	205	lime 1 BW PH	1288
blue shale	210	sandy lime	1303
lime	250	shale	1312
blue shale	260	lime	1315
lime	345	slate	1320
blue shale	370	lime	1330
red rock	375	shale	1385
brkn lime	410	lime	1430
blue shale	420	slate	1440
red rock	430	lime	1480
lime	435	shale	1490
blue shale	460	lime	1500
lime	465	shale sft	1510
blue shale	475	lime hrd	1600
lime	485	shale	1630
shale	500	sft shale	1690
lime	520	sandy lime 10 BW PH	1700
shale	550	shale	1750
lime	575	lime	1760
shale	585	shale	1765
red rock	595	lime	1775
lime	610	shale	1815
shale	620	lime	1816
lime 2 BW PH	640	lime	1845
shale	680	shale	1880
lime	690	lime	1890
shale	700	shale	1946
lime	725	sandy lime	1949
shale	730	S. L. C. 1949-1933	
lime	760	sandy lime sft	1940
shale	765	shale drk	1955
lime	795	shale	2014
shale	825	sandy lime	2024
lime	835	Show oil 2014-24'	
shale	855	sand, lime & shale	2034
lime	875	sand & shale	2045
shale	905	sand & shale SIM	2114
lime	910	1000' oil in hole	
shale	950		
sand HFW at 960'	965	Total Depth	2114'
shale	975	P. B. to 2111'	
lime	980		
shale	1060		
lime shells	1075		
shale	1085		

OVER

E.P. Enrtz No. 10.
Sholl Petro. 14-32-2E.

DEEPENING RECORD.

Comm. 10-28-35 Comp. 11-14-35.

Prod. Pot. 949 bbls.,

Casing-

103/4 1312
85/8" 1816
7" 2879

P.B. 2114 to 2111

sand	2119
sand and lime	2170
sdv shale	2194
shale and shells	2225
shale	2254
shale and shells	2319
shale	2410
lime	2415
lime	2418
sand	2425
lime	2428
shale	2432
2432 equals 2427 SLC	
sdv shale	2429
lime	2432
sand	2435
sand	2451
lime	2455
lime	2620
shale	2631
shale and shells	2702
lime and shale	2739
lime	2767
lime and shale	2845
shale lime shells	2851
lime	2853
shale and shells	2873
shale lime shells	2878
dolomite	2885
2885 equals 2886 SLC	
dolomite	2886
dolomite	2916
Total Depth,	

200' OIH in 2 hours 400' OIH
4 hours at 2889 500' OIH in 9 hours
2894. Swabbed 82 bbls oil and now tr
9 hours 2901. Swabbing 5 1/2 bbls oil
per hr after head swabbed down.

Swabbed 74 bbls oil and no water in
5 hours 2906.
900 OIL in hole at 2911 Swabbed 112
bbls oil and no water. in 6 hrs
2911. Swabbing 14 bbls per hr after
head swabbed down.
Swabbed 193 bbls oil no water in 6 hours.
Swabbing at the rate of 20 bbls per
hr after head swabbed down.
Acidized with 4000 gal acid.
Swabbed 296 bbls oil and 6 bbls
water 6 hours.
Swabbed 203 bbls oil no water
in 5 hours.
swabbed 361 bbls oil no water in.
24 hours.
Swabbed 123 bbls oil no water 4 hrs.
Acidized with 8000 gal acid.
Started pumping 12 hours after acid
in. Pumped 301 bbls oil 37 bbls BS
in 24 hours.
Established Pot of 949 bbls.