

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

UNION NATIONAL BANK BLDG., WICHITA, KANSAS.

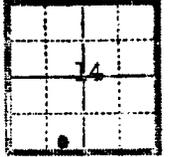
Location Cen. S1. S5 SW DEEPENING RECORD.

Sec. 14 T. 32 R. 2 E.

Casing Record

County Sumner

10" Farm- Gassaway No. 4
 20" 32 8 1/2" 1781 Company- Amerada & Wasson.
 15 1/2" " 1962 Contr.-
 12 1/2" 22/16" 2373 Comm.- 1/5/28. Comp.- 3/2/28.
 Total Depth 2406 Shot 170 Quarts Between 1978-2005.
 Correspondence Regarding This Well Should Be Referred to



Elevation

Figures Indicate Bottom of Formations.

Initial Production

Date Issued. 1-11-36

300 lbs in 4 hrs after shot.

Formation	Depth	Formation	Depth	Formation	Depth
cellar	10	gray slate	1035	250' oil in hole	
clay	25	slate	1075	light sand	1998
sand dry	30	lime	1105	gray sand &	
slate	40	slate	1115	brown shale	2006
sand water	45	lime	1135	gray sand	2013
blue slate	60	slate	1150	gray sand &	
slate	70	lime	1170	shale	2018
lime	80	slate	1185	gray sand	2025
blue slate	105	red rock	1190	brown sand	2031
lime	110	sand Oil 1 B O.	1205	brown sand	2052
slate	120	slate	1215	sand	2060
lime	165	lime	1220	soft fine sand	2065
red rock	175	slate	1270	soft fine sand	2075
blue slate	190	sdv lime 3 1/2 BO	1298	sond	2085
lime	300	lime (1 1/2 BW	1310	Total Depth	2073
lime	325	slate 1278-83'	1325		
mud white	335	lime	1330		
lime	345	slate	1360		
blue mud	350	sdv. lime 3 BW	1365		
lime	370	slate	1370		
slate	380	lime	1375		
lime	395	slate	1400		
blue mud	400	lime	1450		
red rock	410	slate	1475		
lime	418	lime	1515		
slate	425	slate	1520		
lime & shells	485	lime	1545		
red rock	490	shale	1560		
lime	510	lime	1575		
slate	525	shale	1580		
lime 1 BW 540'	555	lime	1620		
red rock	570	shale	1645		
slate	580	sand water 10 BW	1660		
lime	595	sand Water	1665		
slate	610	shale	1680		
lime	645	sand water HFV	1710		
slate	665	blue shale	1735		
lime	730	blue shale	1750		
blue mud	760	(Show oil 1750-55')			
brkn. lime	780	lime	1770		
brkn lime 4 BW 790'	815	white slate	1805		
slate	840	lime	1815		
lime	865	shale	1850		
slate	890	sdv. lime	1865		
red rock	895	shale	1953		
lime	920	lime	1955		
gray slate	925	shale	1958		
sdv lime	940	sand Top sand	1960		
slate	945	sand coarse 85'	1973		
sand HFV	960	broken oil in hole			
slate	965	sand & shale	1979		
blue slate	990	sand brown	1986		
lime	995	drk sand	1992		

OVER OVER

DEEPENING RECORD.

Old T.D.

2085

Comm. 10-28-35 Comp. 11-16-35.

Prod. 256 bbls 24 Hr Potential.

Contractor Olson Brig Co.

sand	2085-	2148	
shale		2170	
shale blue		2233	
shale		2246	
shale blue		2364	
shale and lime streaks		2367	
shale		2376	
lime		2378	
shale		2382	
Layton sand Top	2382	2382	10' oil in hole.
Layton sand		2387	Increase in gas.
Layton sand soft		2392	500' oil in hole.
Layton sand soft		2397	1300' oil in hole.
Layton sand soft		2402	
Hole full oil made small flow			
layton sand soft		2403	
sand with lime streaks		2406.	
Total Depth.			